

1 WESTERN AREA POWER ADMINISTRATION

2 SIERRA NEVADA REGION

3  
4 The Central Valley Project - Rate Order WAPA - 194  
5 Notice of Proposed Formula Rates for Energy Imbalance  
6 Market Services, Sale of Surplus Products, and  
7 Revisions to Existing Energy Imbalance and Generator  
8 Imbalance Rate Schedules.

9  
10 Public Information Forum August 17, 2020

11  
12 9:00 A.M.

13  
14 Web Ex

15 WESTERN AREA POWER ADMINISTRATION

16 114 PARKSHORE DRIVE FOLSOM, CALIFORNIA

17  
18 \_\_\_\_\_  
19 DATE: Monday, August 17, 2020

20 TIME: 9:00 a.m.

21 LOCATION: Web Ex

22 REPORTED BY: Gigi Lastra, Notary Public

23 JOB No.: 4219269

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Amy Burrow

Bill Hughes

Bruce McLaughlin

Bryan Crabtree

Carl Dobbs

Cary Fox

Dave Olivares

Frank DePalma

Fred DeAnda

Frederick Jones

Howard Hirshara

Jarrod Czinski

Jeff Fruit

Jim Shetler

John Cummins

Josh Blake

Kelly Campbell

Lena Perkins

Melinda Rolo

Michelle Gonzales

Nicola Costello

1 Padmini Palwe  
2 Piyush Amin  
3 Regina Rieger  
4 Richard Buckingham  
5 Roberta Roberts  
6 Rodney Bailey  
7 Rosemary Jones  
8 Sandee Peebles  
9 Scott Baker  
10 Stephen Mariani  
11 Tasnim Aslam  
12 Vela Wann  
13 Tong Wu  
14 Willie Manuel

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1 P R O C E E D I N G S

2 KOJI KAWAMURA: All right, we can go  
3 ahead and go on the record now.

4 AUTOMATED VOICE: This meeting is being  
5 recorded.

6 KOJI KAWAMURA: Good morning and  
7 welcome to WebEx for Western Area Power Administration  
8 public information forum on the proposed formula rates  
9 for the energy imbalance market services, sale of  
10 surplus products, revisions to existing energy  
11 imbalance and generator imbalance rates schedules.  
12 Rate order WAPA 194.

13 My name's Koji Kawamura, and I'm an  
14 attorney with the office of general counsel, and I'm  
15 going to be providing as the moderator for today's  
16 information forum.

17 Before we start the presentations, I  
18 want to address a few housekeeping issues. I want  
19 everyone to be aware that a verbatim transcript of  
20 today's forum is being prepared by our court reporter.  
21 Everything being said while we are in session today  
22 together with all documents presented will be part of  
23 the official record.

24 You can purchase a copy of today's  
25 transcript directly through the court reporter. The

1 court reporter's name, address and telephone number  
2 will be available from WAPA upon request. Copies of  
3 the transcripts will also be available for review at  
4 WAPA's Sierra Nevada customer service regions as well  
5 as on the public rates websites.

6 Because of COVID, we're still avoiding  
7 large in-person meetings, and I want to thank  
8 everybody for attending this virtual meeting. Given  
9 the logistics of large virtual meetings, to avoid  
10 microphone feedback, we're muting everyone but the  
11 speaker.

12 If you have any questions, please use  
13 the chat feature on the WebEx or raise your virtual  
14 hand. We will open up the lines after each of the  
15 speakers is done, so if you're on the phone you can  
16 ask questions.

17 In addition, if you had chat questions  
18 or if you raise your hands we'll take those questions  
19 at the end of the presentation. The way we'll kind of  
20 do those is we'll take the questions of the people who  
21 have asked questions in chat, then we'll take those  
22 raised hands, and then finally we'll open up the phone  
23 lines.

24 I want to make sure that we get an  
25 accurate attendance of today's proceedings and so for

1 hose individuals who have signed in via WebEx, we  
2 already have your name and organizations you  
3 represented. For those people who've dialed in, we're  
4 going to go ahead and open up the telephone lines now  
5 so you can introduce yourselves. Please give your  
6 name and the organization you represent. Tony, if you  
7 can go on ahead and open up the phone lines now so we  
8 can get an introduction of the folks who are on the  
9 phone.

10 TONY HENRIQUEZ: Okay. So, the first  
11 person that I'm going to unmute looks like their phone  
12 number -- it doesn't give me the last four, it gives  
13 me the first six. So, their phone number starts with  
14 916-781 and I know that's going to be pretty general  
15 so I'm going to unmute that person and see if they can  
16 speak. Well, it's not giving any option to unmute  
17 him. Awesome. Let me close this panel and start --  
18 see if it gives me a better panel. Sorry about that.

19 Sorry, working my way through this  
20 portion. Great. Okay. I apologize for that. It's  
21 just not giving me the option to...

22 KOJI KAWAMURA: Tony, well, I'll let  
23 you try to figure that out and we will give people the  
24 opportunity on the phone to introduce yourselves here  
25 once Tony figures that out and we'll try again in a

1 little bit. But I'm going to go ahead and proceed.  
2 Most, if not all of you, should've received a letter  
3 or email for WAPA informing you of today's public  
4 information forum.

5 WAPA also published a notice of  
6 today's information forum in the July 31, 2020 Federal  
7 Register, Volume 85, Page 46803. Notice was also  
8 published on WAPA's website.

9 We are meeting today, August 17th, for  
10 this information forum. In today's information forum,  
11 WAPA will present the proposed formula rates for the  
12 energy imbalance market services, sale of surplus  
13 products and revisions to the existing energy  
14 imbalance and generator imbalance.

15 I want to note one modification to the  
16 Federal Register notice. The Federal Register notice  
17 stated the proposed rate will go into effect on April  
18 1, 2021. After the publication of the notice, the  
19 Balancing Authority of Northern California and  
20 California ISO approached WAPA and requested to move  
21 up the EIM implementation to March 25th. WAPA's rates  
22 manager will provide more details about this in her  
23 presentation. Given the need to move up the  
24 implementation date, WAPA proposes that the effective  
25 date will now be March 25, 2021, instead of April 1,

1 2021.

2 WAPA will continually update its rates  
3 webpage to provide you the most up to date  
4 information. If you're interested in following this  
5 process, please refer to WAPA's webpage to stay up to  
6 date. As noticed in the Federal Register, on WAPA's  
7 webpage, WAPA will hold a public comment forum later  
8 today, August 17, 2020. The comment forum will start  
9 at 1 p.m. You may hold your comments for the comment  
10 forum or you may submit your comments in writing at  
11 any point during the comment period. The comment  
12 period ends on October 29, 2020. All comments must be  
13 received by that date to be considered.

14 So, that issue?

15 TONY HENRIQUEZ: I have. I apologize.  
16 It was. So, it's ready to go.

17 KOJI KAWAMURA: All right. So, I'm  
18 going to take this opportunity and we're going to go  
19 on ahead and let the people on the phone introduce  
20 themselves.

21 TONY HENRIQUEZ: Okay. Again, I have  
22 unmuted phone number 530-209.

23 BRIAN SCHINSTOCK: That might be me.  
24 Brian Schinstock with Roseville.

25 TONY HENRIQUEZ: Will you say your name



1 again, please?

2 BRIAN SCHINSTOCK: Yeah. Brian  
3 Schinstock.

4 TONY HENRIQUEZ: And can you spell your  
5 last name?

6 BRIAN SCHINSTOCK: Yep. S-C-H-I-N-S-T-  
7 O-C-K.

8 TONY HENRIQUEZ: Thank you. Okay, I'm  
9 going ahead and unmute the next phone-in caller, and  
10 it looks like the phone number starts with 530-220.

11 DAVID TROMBLEE: David Tromblee from  
12 U.C. Davis.

13 TONY HENRIQUEZ: Thank you, David. And  
14 the next numbers looks like their number starts with  
15 530-941. So, call in user 530-941? If you are muted,  
16 just in case you are muted -- double-muted on your  
17 end, I don't hear anything. Okay. I guess we can try  
18 him again later, Koji?

19 KOJI KAWAMURA: Yeah, that's fine.

20 TONY HENRIQUEZ: Okay. That was the  
21 only three call-in numbers that I show on the screen.

22 KOJI KAWAMURA: All right, thank you,  
23 Tony. At this point I'm going to go ahead and  
24 introduce WAPA's panel, and as we go through the  
25 presentation, please hold your questions for the end.

1 At the end of each presentation we'll give people the  
2 opportunity to ask questions and comments.

3 And, again, the panelists for today are  
4 Arun Sethi, who is WAPA's power marketing manager,  
5 Autumn Wolfe, who is WAPA's rate manager, Tong Wu,  
6 settlement manager, Robert Delizo, resources and  
7 scheduling manager, Rosemary Jones, power marketing  
8 advisor, and we also have a panel of subject matter  
9 experts who will be standing by to help answer any  
10 questions. And with that, I'm going to go ahead and  
11 turn this over to Autumn, who will be doing the first  
12 presentation -- unless Arun, do you want to say  
13 something first?

14 AUTUMN WOLFE: Okay, I will get started  
15 here. Thank you, Koji. As Koji mentioned, my name is  
16 Autumn Wolfe and I'm the rates manager here at WAPA's  
17 Sierra Nevada region. I'll be presenting on several  
18 different topics throughout the presentation this  
19 morning. First, I'd like to start with just a few  
20 WebEx housekeeping items prior to walking us through  
21 the morning agenda.

22 So, most of this Koji already covered  
23 but before starting, I'd like to just let everybody  
24 know that the agenda and today's presentation are  
25 attached to the calendar invitation for this morning's

1 meeting just in case you're not able to join the WebEx  
2 on your computer.

3 Also, the agenda and the presentation  
4 are posted on our WAPA rate case website as well. So,  
5 those are two places you can find the presentation  
6 that we're going through this morning.

7 So, for the WebEx housekeeping items,  
8 like we said, Koji mentioned that when you log on,  
9 you're automatically put on mute and that there'll be  
10 time for questions at the end of each section of the  
11 presentation, so we make sure we pause to get  
12 everybody an opportunity to ask any clarifying  
13 questions they may have.

14 And there's one of three options you  
15 can use for asking your question: You can send your  
16 questions to the host using the WebEx chat feature,  
17 you can raise your hand by pressing the raised hand  
18 icon next to your name in the participation list, or  
19 if you're participating by phone, when prompted we'll  
20 open the phone lines for you to ask your question.  
21 And if you are on the phone, you may have to press  
22 star-6 from your phone to unmute yourself.

23 So, some questions you might have may  
24 be answered in other portions of the presentation but  
25 please feel free to ask your questions as we go along

1 at the end of each portion. We should have time for  
2 additional questions at the end of the meeting, so  
3 there will be that opportunity as well.

4 And then just a reminder. When you are  
5 asking your questions, make sure you're not double-  
6 muted. As we mentioned, when you log on, you're muted  
7 and then when we open your phone line for you to speak  
8 and ask your question you might have to hit star-6 as  
9 well to unmute yourself again. We call it double-  
10 muting. We want to make sure that we hear you when  
11 you have your question. Next slide.

12 For today's agenda, we already heard  
13 opening remarks from Koji, and I just walked you  
14 through the housekeeping items. I'll also be  
15 presenting on our rates process timeline, and then  
16 I'll give a brief overview of the California  
17 Independent System Operator EIM.

18 Then I'll talk about EIM  
19 implementation's ongoing costs and the allocation of  
20 EIM charges before turning the presentation over to  
21 Dr. Tong Wu, our settlements manager, who will share  
22 more specific information on the different EIM charges  
23 that could be allocated to WAPA.

24 Then we will learn about EIM resource  
25 valuation from Robert Delizo, our resources and

1 scheduling manager before I present again on the  
2 proposed formula rates. Then we will have Rosemary  
3 Jones, our power marketing and energy services  
4 specialist share information on the sale of surplus  
5 products. And then we will hear from Robert Delizo  
6 again for him to share information on EIM generation  
7 dispatch ranges.

8 At the end of the presentation I'd like  
9 to share some web links with you about where you can  
10 find additional EIM resources, and then Koji will have  
11 closing remarks for us. Next slide. Okay, so before  
12 we jump into the main portion of the presentation,  
13 I'd like to share with you our rate process timeline.  
14 Next slide.

15 On July 31st we posted our proposed  
16 federal register notice, which kicked off our 90-day  
17 comment period for rate case 194. And today, as Koji  
18 mentioned, is our public information forum this  
19 morning, and this afternoon we have the public  
20 comment forum beginning at one, and that will go  
21 until all comments are received, but no later than 4  
22 o'clock this afternoon.

23 October 29th is the end our 90-day  
24 comment period for rate case 194 and we anticipate  
25 that sometime in February, I would say mid-February,

1 our final federal register notice will be published  
2 for rate case 194. And then as Koji mentioned, March  
3 25, 2021 is the new -- is when our new rate schedules  
4 become effective and we are live in EIM -- in the EIM  
5 market.

6 So, for more information we do have a  
7 formal calendar posted to our website at the link  
8 that's on the screen, and this is just a good place  
9 where you can go to reference where we're at in our  
10 proposed timeline. Sometimes there's a little bit of  
11 shift in dates, but the calendar we have posted online  
12 has more specific details regarding our timeline.

13 Next slide.

14 Okay, we're going to start today's  
15 presentation with a very high level overview of the  
16 California Independent System Operator Energy  
17 Imbalance Market, or EIM as we call it. Next slide.

18 EIM is a real-time energy market so it  
19 will not impact our day ahead program. It allows  
20 members to buy and sell power close to the time when  
21 electricity is actually consumed; it allows us to find  
22 the lowest cost resources across the larger region to  
23 meet our power needs, and this could potentially  
24 reduce our costs. It provides economic benefits to  
25 participants because it allows us to dispatch the

1 least cost resources. And it gives us full  
2 visibility of transmission and generation outages,  
3 which allows us to manage congestion better on  
4 transmission lines, and this provides reliability.  
5 More information about EIM can be found on our website  
6 at the link that we have on this slide in case you  
7 wanted to look up some additional information. Our  
8 website has quite a bit more detail on EIM and why  
9 WAPA's participating in the energy imbalance market.  
10 Next slide.

11 For this portion of the presentation we  
12 are going to share information with you regarding the  
13 EIM implementation and ongoing costs. Next slide,  
14 please.

15 To begin the discussion on EIM  
16 implementation ongoing costs, we will start with  
17 describing the implementation on ongoing costs that  
18 WAPA will receive from the Balancing Authority of  
19 Northern California, or BANC, as we call them. BANC  
20 is considered the EIM entity, and WAPA is an EIM  
21 participating entity under BANC. So, BANC has had two  
22 phases for implementing EIM. For phase 1, SMUD joined  
23 EIM back on April 3, 2019 and paid for all the costs  
24 related to implementing EIM at that time.

25 For phase 2, which will be implemented

1 on March 25th, WAPA made the decision to join EIM  
2 along with three other entities: City of Redding,  
3 Roseville Electric Utility and Modesto Irrigation  
4 District. Since SMUD paid all of the EIM  
5 implementation costs for phase 1, and the phase 2 EIM  
6 participants will be using some of those systems that  
7 were initially paid for by SMUD, WAPA as well as the  
8 other three participating entities are responsible for  
9 sharing in some of those phase 1 implementation costs.  
10 In addition to implementation costs, BANC will also  
11 have annual ongoing costs associated with  
12 participating in EIM that all participating entities  
13 will end up sharing and paying. Next slide.

14 On this slide we share the different  
15 type of implementation and ongoing costs that WAPA  
16 will be allocated by BANC. There will be  
17 implementation or startup costs such as SMUD support.  
18 So, SMUD manages the EIM for BANC, so there are costs  
19 associated with that support. There's OATI software  
20 upgrade to integrate WAPA into the BANC EIM entity  
21 scope. Settlement software upgrade, to integrate  
22 WAPA into BANC's EIM scope. Utility project  
23 oversight. We have a project manager on site to  
24 provide project support and coordination to us.  
25 CAISO fees, which include uplift and load-related



1 charges. Legal support provided to BANC. And then  
2 phase 1 reimbursement.

3 This is WAPA's share of cost incurred  
4 during phase 1 for creation of the EIM entity. As I  
5 mentioned on the previous slide, SMUD was the first  
6 entity to enter EIM and paid all the cost to develop  
7 the EIM entity. So, those of us entering EIM as part  
8 of phase 2 were responsible for a share of those phase  
9 1 costs.

10 Then we have ongoing or reoccurring  
11 costs, such as WEIM operation costs, this is for  
12 staffing and software support for EIM operations. And  
13 then we have stakeholder support costs for engagement  
14 in the EIM stakeholder process. And then, similar to  
15 what we saw for implementation cost, we'll have  
16 ongoing costs for CAISO fees, which could be like  
17 uplift charges and load-related charges. And then, of  
18 course, legal support that's provided to BANC. Next  
19 slide.

20 Now we want to talk a little bit about  
21 the methodology that BANC will use to allocate costs  
22 to EIM participants. BANC has approved a cost  
23 allocation methodology to allocate EIM implementation  
24 and ongoing costs based on a participating entity's  
25 three-year rolling average of their net energy load

1 percentage, or NEL percent, as we call it. This  
2 methodology is used to mitigate for any significant  
3 changes in hydrology from year to year.

4 To memorialize the use of this  
5 methodology there is a proposal to revise the BANC EIM  
6 participating agreement that participant, including  
7 WAPA, has signed. For BANC's allocation of  
8 implementation cost for phase 2, WAPA is one of four  
9 participating entities, as described in the previous  
10 slide.

11 There's City of Roseville -- I'm sorry,  
12 City of Redding, Roseville Electric Utility, Modesto  
13 ID, and WAPA. And all four will share and pay the  
14 cost for phase 2 implementation. WAPA's net energy  
15 load percentage for allocating implementation cost is  
16 24.1 percent, and this is based on a three-year  
17 rolling average of information from 2017, 2018 and  
18 2019. For the allocation of ongoing costs, WAPA is  
19 one of five participating entities because now we're  
20 adding in SMUD, who is also an EIM participant under  
21 BANC. And all five entities will share in paying the  
22 ongoing cost for EIM. WAPA's NEL percent for  
23 allocating ongoing cost is 8.6 percent. Again, this  
24 is based on a three-year rolling average of WAPA's  
25 NEL percent. The only difference in the net energy

1 load percent calculation for allocating  
2 implementation cost and ongoing cost is whether  
3 SMUD's net energy load is included as a basis for  
4 allocating cost. Next slide, please.

5 WAPA's net energy load percent for  
6 allocating BANC charges includes the following --  
7 loads for the following entities, which are Lawrence  
8 Livermore National Lab, Tracy Pump Load, Trinity  
9 Public Utility District, the Balancing Authority  
10 Losses and Station Service, East Contra Costa  
11 Irrigation District, Contra Costa Water District,  
12 Byron-Bethany Irrigation District and San Juan Water  
13 District. Next slide.

14 To get into the more specific details  
15 on BANC's annual estimated implementation cost we want  
16 to share this slide with you that shows the  
17 implementation cost incurred for 2019 and then what is  
18 estimated for 2020 and 2021. We have a total  
19 cumulative cost of about 1.3 million. And then for  
20 2019 we incurred cost of a little over -- well, it's  
21 about 474,000. And then estimated costs for 2020 are  
22 about 597,000. And then, as we can see, in 2021,  
23 implementation costs start to taper off because we are  
24 preparing to go live as of March 25, 2021. And then  
25 we'll start to see ongoing costs. So this allocation

1 of cost that's reflected in this table is WAPA's  
2 allocated share of the implementation cost using our  
3 net energy load percent of 24.1 percent. And the  
4 repayment of implementation costs are spread over  
5 three years, as we can see in the table. So, we  
6 already incurred the cost for 2019, and then, course,  
7 2020 and 2021 are estimates. Next slide, please. To  
8 get into more specific details on BANC's annual  
9 estimated ongoing cost, this slide shows that the  
10 total estimated cost will be, approximately, 377,000  
11 per year. What's shown here is WAPA's allocated share  
12 using our net energy load percent of 8.6 percent. So,  
13 as previously mentioned, for ongoing costs, we  
14 anticipate they will begin in March of 2021 when we  
15 go live in the EIM market. Next slide, please.

16 In the previous slide we talked about  
17 BANC's implementation and ongoing cost, and now we  
18 want to share with you the EIM implementation ongoing  
19 cost information for WAPA. The only costs we  
20 anticipated incurring are for software-based costs.  
21 We have total implementation costs that were \$545,500.  
22 Those costs were actually incurred in fiscal year  
23 2019. And then there are also estimated ongoing costs  
24 for about \$184,400 per year. And, again, these are  
25 related to software-type costs. And these costs will

1 start to incur in 2021 after we go live in EIM. Next  
2 slide, please.

3 In addition to BANC and WAPA,  
4 Reclamation also has EIM implementation cost.  
5 Reclamation needs to change their Central Valley  
6 automated control system, primarily for software, to  
7 accommodate real time dispatch signals for EIM. The  
8 current plan is to create virtual units for each EIM  
9 aggregation area and the adaptation of the existing  
10 automatic schedule and AGC dispatch functions in order  
11 to integrate with the new EIM signals. The full scope  
12 of changes aren't known yet until decisions on  
13 aggregation are made.

14 For now, placeholder funding of about  
15 \$500,000 per year for the CVACS-EIM changes are  
16 included in fiscal year 2020 and fiscal year 2021,  
17 and these placeholders have been approved by the  
18 Technical Committee to support this project. These  
19 are one-time costs and Reclamation does not  
20 anticipate to have any reoccurring ongoing costs  
21 related to EIM. Next slide.

22 To wrap up this section of the  
23 presentation we wanted to bring all of the  
24 implementation and ongoing costs together for BANC,  
25 WAPA and Reclamation to show the total estimated EIM

1 cost per year. So, that's what we're trying to  
2 display in this table here. In the table, the first  
3 two rows are for BANC. So, we show BANC EIM  
4 implementation costs and then BANC ongoing costs. The  
5 next two rows are WAPA's cost for implementation and  
6 ongoing costs. And then we have Reclamation's  
7 implementation cost. You can see for 2019, total  
8 costs were about a little over a million dollars. The  
9 estimate for 2020 is, again, a little bit over a  
10 million dollars.

11 And then 2021, the estimate increases a  
12 little bit to about 1.3 million. But then starting in  
13 2022, that's when we're done with paying the  
14 implementation cost and we're only paying the ongoing  
15 reoccurring EIM cost. So the total cost will be  
16 reduced down to about half a million or so per year  
17 going out into the future for EIM.

18 To give you an idea of the fiscal  
19 impact of WAPA's participation in EIM, we added a  
20 section toward the bottom of the table that shows how  
21 much of WAPA's O&M is anticipated to increase each  
22 year to (inaudible) participate in EIM. So, we can  
23 see that in 2019, the increase to WAPA's annual O&M  
24 was a little under a 1 percent increase. And for  
25 2020, we anticipate there to be about 1 percent

1 increase for O&M. And then in 2021, we do see a  
2 slight increase -- to our O&M, a little bit over 1  
3 percent and that's because we're going to start  
4 seeing the ongoing costs coming onboard. We're going  
5 to see the implementation costs taper off and then  
6 ongoing costs come on.

7 In this table we reflect a full year of  
8 implementation costs for 2021 but actually it's going  
9 to be half because we're only going to have six months  
10 for that fiscal year where we're actually  
11 participating in the EIM market. So, that 1 percent  
12 increase in O&M is going to be a little bit less  
13 because we won't have a full year of implementation  
14 cost in 2021.

15 And then in 2022, where we're only  
16 looking at ongoing costs for EIM, we see that the  
17 impact to O&M is less than half a percent for each  
18 year going out into the future. And then at the very  
19 bottom of the table we show the fiscal impact of EIM  
20 on the annual power revenue requirement that is paid  
21 by our first preference and base resource customers.  
22 So, we wanted to make sure that we reflect how much  
23 our power revenue requirement could potentially  
24 increase as a result of our participating in EIM.

25 So, for fiscal years 2019 and 2020, we

1 don't show any impact to the power revenue requirement  
2 because we made a commitment to our customers that we  
3 would hold EIM-related costs out of the power revenue  
4 requirement until we went through this public process  
5 where we share a proposal for how we intend to  
6 allocate EIM costs.

7               So, we made an agreement to not  
8 include those costs for those power revenue  
9 requirements. So, starting in 2021, that's when we  
10 start incorporating proposed EIM implementation costs  
11 and proposed ongoing costs. So, you can see that  
12 there is an increase projected for the power revenue  
13 requirement of about 1.85 percent, and this increase  
14 has a lot to do with the implementation cost from  
15 previous years that did not go to the PRR. They're  
16 now being included in 2021 because we anticipate being  
17 done with this public EIM process.

18              So, those prior year costs are now  
19 included in 2021 so that reflects more than just one  
20 year of EIM implementation cost in that increased  
21 percentage.

22              And then in 2022, implementation costs  
23 are done and we're only looking at ongoing cost. And  
24 so, the increase in the power revenue requirement is a  
25 little bit more than half a percent going out into



1 future years. Right around .74 percent.

2 And I just want to point out that this  
3 table only reflects administrative type costs, not EIM  
4 load charges or any potential benefits that WAPA may  
5 receive from participating in the energy imbalance  
6 market. So, we'll learn more about load costs and EIM  
7 benefits in other portions of today's presentation,  
8 but I just wanted to make sure it's understood that  
9 this impact to O&M and the impact to the power revenue  
10 requirement is only showing a cost piece for  
11 administrative charges. It does not include load-  
12 based costs or any benefits we might see from  
13 participating in EIM.

14 So, this brings us to the end of this  
15 portion of the presentation, and so I would like to  
16 turn it back over to Koji to see if there are any  
17 questions from anybody that's participating today.

18 KOJI KAWAMURA: Thank you, Autumn. At  
19 this point in time, I'm going to go on ahead and if  
20 you have any questions, either you can throw them in  
21 the chat or you can raise your hand. I don't see any  
22 questions in the chat, and so, Tony, do you see any  
23 raised hands?

24 TONY HENRIQUEZ: No, I don't see... I  
25 have a feedback column and I don't see any raised

1 hands there, and I have not received any texts.

2 KOJI KAWAMURA: Okay. All right, so at  
3 this point I am going to go on ahead and briefly open  
4 up the phone lines in case anyone has a question they  
5 want to ask. So, if the questions don't work well on  
6 the phone line and there's too much static, you know,  
7 we'll go line by line if we have to. But, really, if  
8 you can either put your questions in the chat or raise  
9 your hand at this point in time -- Tony, go on ahead  
10 and open up the phone lines to see if anyone has any  
11 questions.

12 TONY HENRIQUEZ: Okay. So, prior to me  
13 opening up the phone lines, I'm going to let you know  
14 that I did receive a text from Jim Shetler and he  
15 would like to ask for some clarifications. So, I'm  
16 going to go ahead and unmute Jim Shetler right now.  
17 Go ahead, Jim.

18 JIM SHETLER: Good morning. It's Jim  
19 Shetler with BANC. I did want to offer a slight  
20 clarification. On the ongoing costs for EIM, the  
21 annual costs, the \$376, there's an updated budget that  
22 is in the process of being discussed within BANC And  
23 will be improved later this year. It actually lowers  
24 WAPA's share a little bit.

25 But the \$300 range is for the nine

1 months of 2021. So, when you start talking annually  
2 thereafter, then that would be increased by another  
3 25 percent or so. So, it's probably somewhere in the  
4 \$400-\$450 range. I just wanted to make sure that you  
5 were aware of that.

6 KOJI KAWAMURA: Thank you, Jim.

7 AUTUMN WOLFE: Yes, thank you for  
8 providing that clarification. That's very helpful.  
9 And I'm going to make sure I update my notes and make  
10 sure I update that particular side. Thank you very  
11 much.

12 KOJI KAWAMURA: All right, so, Tony, do  
13 we have any other questions?

14 TONY HENRIQUEZ: Yes, we do. But did  
15 you want me to go ahead and go to the phones first  
16 since we offered that?

17 KOJI KAWAMURA: Yeah, that's fine.

18 TONY HENRIQUEZ: Okay. Right now I'm  
19 going to go ahead and unmute 530-209. And I think  
20 530-209, did you have any questions?

21 BRIAN SCHINSTOCK: I do not, no.

22 TONY HENRIQUEZ: And will you remind  
23 me again what your name is? I apologize. Then that  
24 way I can make sure I'm not addressing you by a phone  
25 number.

1                   BRIAN SCHINSTOCK: Yeah, no problem.  
2       Brian Schinstock.

3                   TONY HENRIQUEZ: Thank you, Brian.  
4       Okay, and then I've got 530-941. I've unmuted you.  
5       If you're call-in user number 14 -- excuse me, number  
6       5, phone 530-941, you are unmuted, in case you're  
7       muted on your end. Did you have any questions? Okay.

8                   And then I don't see our third phone  
9       number in here. They might've dropped off or changed  
10      their process. So, we do have one other question from  
11      Mr. David Tromblee. I'm going to go ahead and unmute  
12      him. Interesting, it's not letting me unmute him.  
13      Okay. Go ahead, David, now I see you're unmuted.

14                  DAVID TROMBLEE: Thank you. I was just  
15      wondering if the idea of implementing EIM sounded like  
16      it was having to do with savings, potential savings,  
17      but it only seems to show in this chart that there's  
18      just an increase in the power revenue requirement.  
19      I'm just wondering if there are savings, where would  
20      those be accounted for, and would we expect savings or  
21      just costs?

22                  AUTUMN WOLFE: That's a very good  
23      question. Thank you for asking that. So, yes, we do  
24      anticipate that there will be benefits from our  
25      participating in the energy imbalance market. And

1 while we are proposing that the costs related to  
2 implementation of EIM and then ongoing costs for  
3 participating in EIM will go to the power revenue  
4 requirement, any benefits from us participating in the  
5 energy imbalance market will also flow through to the  
6 power revenue requirement. And it's our hope that the  
7 benefits we see from participating will offset the  
8 costs of implementation and ongoing cost. That's what  
9 we're hoping for.

10 Later on in the presentation, we will  
11 share a little bit more information on the benefits of  
12 our participating in EIM so that you get a better idea  
13 of how much those benefits might look like that are  
14 going to potentially be applied to the power revenue  
15 requirement, and that will hopefully offset any EIM  
16 implementation and ongoing costs. So, more to come.  
17 Thank you.

18 DAVID TROMBLEE: Thank you.

19 KOJI KAWAMURA: Okay. And then I have  
20 a question from Randy Howard. And I see that Mr. Dave  
21 Oliveras also has his hand raised. So, I will come to  
22 you here shortly, Dave. Let me go ahead and get Mr.  
23 Randy Howard with his question as well. Go ahead,  
24 Randy. Randy, in case you're muted on your end, I  
25 can't hear you.

1                   RANDY HOWARD: I was muted. I'm sorry.  
2       He's barking away. Thank you for the opportunity. Is  
3       WAPA planning on hiring any additional staff or hear  
4       of Reclamation -- hiring any additional staff to  
5       support the implementation for the ongoing operation  
6       regarding the EIM?

7                   AUTUMN WOLFE: So, thank you for that  
8       question. No, we are not anticipating hiring any  
9       additional staff for the implementation of EIM and  
10      then for the ongoing -- the ongoing activities related  
11      to EIM. Those activities are going to be absorbed  
12      with the duties for existing staff that we already  
13      have. We don't anticipate hiring anybody additional.  
14      And that's my understanding for Reclamation as well.

15                  They intend to absorb the EIM duties as  
16      part of their existing staff. They're just being  
17      added to all the activities we currently are working  
18      on. So, no additional labor charges related to EIM.  
19      We will just absorb it with our current labor staff.

20                  RANDY HOWARD: And so are you then  
21      shifting some of the cost structure of your existing  
22      staff so they'll charge to EIM implementation and  
23      ongoing costs?

24                  AUTUMN WOLFE: So, what will happen is  
25      -- right now, labor cost for our existing staff is

1 charged as annual O&M on our power revenue  
2 requirement. And so any labor charges associated with  
3 EIM that the staff provides support for, their labor  
4 will still continue to be charged to the annual power  
5 revenue requirement and it will still show in the  
6 annual O&M for WAPA. So, they may be working on EIM  
7 instead of other activities but it will still reflect  
8 as a labor cost within the annual O&M for WAPA. Does  
9 that make sense?

10 RANDY HOWARD: Well, my concern with  
11 how you just responded is, you know, we won't have a  
12 breakout understanding of the labor cost structure  
13 regarding EIM implementation and ongoing costs. So,  
14 when you get to the benefit side of -- you know, how  
15 benefits are allocated and shared, we don't know --  
16 you know, if everybody is paying in because we all  
17 take our share of the ongoing labor costs, I don't  
18 know that it's going to be the proper distribution or  
19 allocation of the benefits.

20 So, I would like for at least WAPA to  
21 consider a separate charge code for those that are  
22 completely labor costs so we can really just  
23 understand what is this costing? And then when you  
24 get to the benefit side on the allocation of those  
25 benefits, we can have a better understanding there.

1                   AUTUMN WOLFE:   Sure.   Absolutely.   So,  
2   just so you know, we have developed separate labor  
3   codes for when we do work on EIM and so we can provide  
4   that detailed information.   And we know for after the  
5   first couple of years of implementation that it would  
6   be of interest to our customers to share that detailed  
7   level of information.

8                   And so it was our intention   that at  
9   future customer meetings, that we would give a  
10   breakdown of what EIM labor charges were for the year  
11   and, you know, whatever EIM-related costs were  
12   incurred.   And then, of course, share what benefits we  
13   saw from participating in the EIM, and then just  
14   provide a net calculation.   Was it a net cost for the  
15   year, or was there a net overall benefit for the year?

16                   So, we anticipate that that would be  
17   something our customers would be interested in, so  
18   we're going to make sure that we have reporting  
19   through our software system that will allow us to pull  
20   costs at that level of detail so we can share that  
21   information with customers at future customer  
22   meetings.

23                   RANDY HOWARD:   Thank you, Autumn.  
24   That's perfect.

25                   AUTUMN WOLFE:   Sure, no problem.   And



1     thank you for the question.

2                   TONY HENRIQUEZ:   So, next one up, I  
3     have Mr. Dave Oliveras.   I'm going to go ahead and  
4     unmute you now.   Go ahead, Dave.

5                   DAVE OLIVERAS:   Okay.   Can you hear me,  
6     Tony?

7                   TONY HENRIQUEZ:   I can.

8                   DAVE OLIVERAS:   All right, great.  
9     Autumn, thank you so much for walking us through all  
10    of this information.   I just had one quick question  
11    just -- I'm trying to figure out if there's a  
12    distinction here.   I thought I heard you say that the  
13    ongoing -- implementation and ongoing cost wouldn't be  
14    charged until after the proceeding was completed.   But  
15    I'm trying to figure out here if it's a 2021 estimate,  
16    does that mean it's going to be included in the PRR  
17    starting October 1st?   Maybe that's -- I just wanted a  
18    little clarification on that.

19                   AUTUMN WOLFE:   Yes, sure, no problem.  
20    So, yes.   So, the implementation costs that would have  
21    hit in 2020, those will be included in the 2021 power  
22    revenue requirement.   They're already included in the  
23    forecast that we have posted on our website, and so  
24    they are reflected in the total O&M -- annual O&M for  
25    WAPA.

1 DAVE OLIVERAS: Okay, so they are going  
2 to come in this fall and then we're going to -- give  
3 us through next September?

4 AUTUMN WOLFE: That's right. And we  
5 anticipate -- and we anticipate that the increase to  
6 the power revenue requirement will be about 1.85  
7 percent.

8 DAVE OLIVERAS: Okay, thank you. I  
9 just wanted to make sure there was that distinction.  
10 Thank you very much. Appreciate it.

11 AUTUMN WOLFE: Sure, no problem. Thank  
12 you.

13 TONY HENRIQUEZ: Okay, so the next  
14 question I have is from Willie Manuel. I'm going to  
15 go ahead and unmute you right now, Willie, and you're  
16 unmuted.

17 WILLIE MANUEL: So, thank you. Good  
18 morning. And thank you, Autumn, for going through  
19 this presentation. I just had a couple questions.  
20 The first one -- I think earlier in the slides it was  
21 said that, you know, implementation costs were going  
22 to be paid by the participants. But then in here, in  
23 this slide 20 here, it seems like the implementation  
24 and ongoing costs are going to be included in our  
25 revenue requirements, which is paid by all -- I guess,

1 preference customers. So, can you clarify that a  
2 little bit?

3 AUTUMN WOLFE: Sure, sure. That's a  
4 good question, actually. So, when I say all EIM  
5 participants will pay for EIM ongoing costs, I'm  
6 talking about participating entities. At the  
7 beginning of this portion of the presentation, I  
8 explained that BANC is the EIM entity, and then WAPA,  
9 SMUD, Roseville, Redding and MID are all participants  
10 participating in EIM under BANC, as the EIM entity.

11 So, all of those participating  
12 entities, including WAPA, will share in paying the  
13 ongoing costs. So, for WAPA's share of those ongoing  
14 costs, what we do is we sub-allocate those costs for  
15 repayment, and so those costs are sub-allocated to our  
16 power revenue requirement, which will be paid by our  
17 first preference and our base resource customers. And  
18 the next portion of the presentation gets a little bit  
19 more into those details for how those costs are going  
20 to be allocated.

21 But one thing I want to make sure is  
22 clear is that we spent a lot of time talking about  
23 how charges are going to be allocated to the power  
24 revenue requirement but I want to make sure that it's  
25 clear that any benefits WAPA receives from

1 participating in the EIM will also go to the power  
2 revenue requirement. And so we get into more detail  
3 later in the presentation that explains what those  
4 EIM benefits might look like. And, again, it's our  
5 hope that the benefits from participating in EIM will  
6 be more than enough to offset any charges that we see  
7 for EIM implementation and ongoing cost. So, that's  
8 the goal.

9 WILLIE MANUEL: Thank you. I've got a  
10 follow-up question that's related to that hope, I  
11 guess. So, you know, you mentioned that the hope is  
12 that the benefits will be greater than the costs. How  
13 often -- and you might have answered this earlier --  
14 how often would WAPA look at -- you know, compare the  
15 costs against the benefits? And then if the costs are  
16 greater than the benefits, you know, how long before -  
17 - will WAPA consider stopping participation with the  
18 EIM if the benefits are not -- don't cover the costs?

19 AUTUMN WOLFE: So, there are many  
20 reasons why we are participating in EIM. One of them  
21 is, hopefully, cost savings but it's also so that we  
22 have trading partners among other -- there's other  
23 reasons as well. There are both fiscally beneficial  
24 and intangible benefits from our participating.

25 And so until we actually participate in

1 the market, we can't say for sure what our load-based  
2 charges are going to look like. We can't say for sure  
3 what our -- what benefits we might receive for  
4 participating in the market.

5 So, when I say we hope the benefits  
6 will more than cover the cost of EIM implementation  
7 and ongoing cost, it's because we really -- we don't  
8 really know what we're going to see until we're  
9 actually participating. So, we don't want to say  
10 that for sure this is going to happen when we just,  
11 frankly, don't know.

12 And, as you know, with any time you  
13 start something new, you know, it might take a while  
14 to find your feet when participating in the market.  
15 And so we may not see a net benefit in the first year  
16 or the second year, you know, but we're hoping we  
17 will. But it might take time to refine how we  
18 participate where we can start seeing benefits that  
19 are greater than cost.

20 So, to get back to the other question  
21 you had mentioned, how often would we share this  
22 information, this kind of goes back to the question  
23 that Randy Howard was asking. We understand that our  
24 customers will find this information very interesting.

25 You guys are going to want us to be

1 very transparent with EIM costs and benefits,  
2 especially for the first couple of years, and we  
3 anticipate that at future customer meetings, that  
4 this is the type of information that we would share.  
5 We would share the EIM labor costs, ongoing costs,  
6 administrative costs, load-based costs, and then we  
7 would share what benefits we realize from  
8 participating.

9 And then we would do the calculation  
10 to show you whether there was a net benefit for the  
11 fiscal year or if there was a net cost. So, we  
12 intend to be fully transparent in how participating  
13 in EIM looks for WAPA, and so we definitely plan on  
14 doing that in the future.

15 WILLIE MANUEL: Thank you.

16 AUTUMN WOLFE: Sure.

17 TONY HENRIQUEZ: Okay. So, I'm  
18 scrolling through our attendee list and I don't see  
19 any raised hands. Oh, hang on, I have one from Ms.  
20 Regina Rieger. Let me go ahead and unmute you,  
21 Regina. Go ahead, Regina.

22 REGINA RIEGER: Thank you. Thank you  
23 for your presentation today, Autumn. Very helpful.  
24 Back on slide 14 you referenced that the ongoing and  
25 implementation costs are measured now on a three-year

1 rolling average of net energy load percentage, which  
2 is, I think, a good change from what was originally  
3 proposed to use in 2017 as a basis.

4 Just a point of clarification. Is that  
5 an ongoing rolling three-year average for the  
6 prospective cost?

7 AUTUMN WOLFE: Yes. This is a three-  
8 year rolling average going forward.

9 REGINA RIEGER: Thank you.

10 AUTUMN WOLFE: You're welcome.

11 TONY HENRIQUEZ: Okay, again, scrolling  
12 through, I don't see any other feedback other than Ms.  
13 Rieger. If you don't have any other questions, please  
14 go ahead and un-flag your raised hand, otherwise I can  
15 go ahead and unmute you again. Okay, good, thank you.  
16 I don't see any other raised hands and I don't have  
17 any other texts in my box for chat.

18 KOJI KAWAMURA: Okay, thank you, Tony.  
19 So, with that, let's go on ahead and move to the next  
20 presentation.

21 AUTUMN WOLFE: Great. Thank you, Koji.  
22 So, for this portion of the presentation we get into  
23 the details for how we're going to allocate EIM  
24 charges. Next slide, please.

25 Okay, so this first slide shows a

1 flowchart that gives an overview of how EIM charges  
2 will be allocated. For this portion of the  
3 presentation, we'll break down this flowchart into  
4 smaller pieces and share the details for how  
5 implementation and ongoing charges will be allocated.  
6 Next slide, please.

7 First, we'll start with the allocation  
8 of EIM implementation costs. As we talked about in  
9 the first section of this presentation, there are  
10 implementation costs required for participating in EIM  
11 for BANC and WAPA and Reclamation. The current  
12 proposal is for the EIM implementation costs to flow  
13 through to the power of revenue requirement for  
14 payment.

15 This proposal is based on the  
16 understanding that any benefits from WAPA  
17 participating in EIM will also flow through to our  
18 power revenue requirement. And as I mentioned  
19 previously, our hope is that benefits will exceed the  
20 participating and ongoing... I'm sorry...the  
21 implementation and the ongoing cost for EIM. Next  
22 slide, please.

23 So, this slide shows how EIM  
24 implementation costs will flow through to the power  
25 revenue requirement. Reclamation's implementation



1 costs will come to WAPA and then we will also have  
2 WAPA's implementation costs, and then WAPA's share of  
3 BANC's implementation costs that are all allocated to  
4 the power revenue requirement.

5 So, in this flowchart we see  
6 Reclamation's implementation costs of about a million  
7 dollars, it'll come to WAPA. And then we have WAPA's  
8 implementation costs of \$545,500. And then we have  
9 WAPA's share of BANC's implementation cost. This is  
10 based on our NEL percent of 24.1 percent, and the  
11 total anticipated implementation costs are right about  
12 \$1.3 million. So, those costs will go to the power  
13 revenue requirement, which is paid by our first  
14 preference and base resource customers. Next slide.

15 And now for the rest of this portion of  
16 the presentation we're going to focus on the  
17 allocation of ongoing charges. As we talked about,  
18 there will be ongoing EIM charges for BANC and WAPA  
19 while participating in EIM. The proposed process for  
20 allocating ongoing EIM charges depends on whether the  
21 charges are for conforming or nonconforming loads.

22 For conforming loads, the proposal is  
23 to allocate WAPA's share of EIM charges to  
24 transmission customers who are subject to WAPA's  
25 tariff, including WAPA Merchant, based on load ratio

1 share percentages. Also for conforming loads, there  
2 is a tier 1 and a tier 2 allocation for allocating  
3 charges.

4 For nonconforming loads, the proposal  
5 is to directly allocate EIM charges to the customer  
6 with the nonconforming load. Also, we would like to  
7 share that for EIM charges related to project use,  
8 WAPA has a statutory obligation to provide generation  
9 to project use customers first. Therefore, under this  
10 current proposal, load costs for project use customers  
11 will be allocated to the power revenue requirement for  
12 payment. Next slide, please.

13 As I mentioned on the previous slide,  
14 for the allocation of ongoing costs, the process used  
15 for allocating the costs depends on whether the load  
16 is for a conforming load or a nonconforming load.

17 Conforming loads are usually associated  
18 with a weather-based element, which is somewhat  
19 predictable based on the given conditions. And for  
20 conforming loads, for entities within WAPA's sub-  
21 balancing authority, those loads will be submitted to  
22 CAISO by BANC using BANC's scheduling coordinator ID.  
23 So, WAPA will provide the load information to BANC,  
24 who will then submit the information to CAISO on our  
25 behalf. Then there are the nonconforming loads which

1 are loads that change and are abnormally different  
2 than the normal load patterns, such as a factory that  
3 has high energy demands at different times throughout  
4 the day. For nonconforming loads within WAPA's sub-  
5 balancing authority, those loads will be submitted to  
6 CAISO directly by WAPA using our own scheduling  
7 coordinator ID. Next slide, please.

8 I mentioned previously that for  
9 conforming loads there is a tier 1 and a tier 2  
10 allocation of EIM charges. A tier 1 allocation is the  
11 allocation of WAPA's share of CAISO and BANC charges  
12 to WAPA's transmission customers that are subject to  
13 our tariff, including WAPA Merchant.

14 For the tier 1 allocation of EIM  
15 charges, new EIM rates schedules are required and they  
16 only apply to WAPA's transmission customers that are  
17 subject to our tariff, including WAPA Merchant. WAPA  
18 Merchant is considered a transmission customer. Then  
19 there's the tier 2 allocation, which is the sub-  
20 allocation of CAISO and BANC charges from WAPA  
21 Merchant to the annual power revenue requirement,  
22 which is, as I mentioned previously -- which is paid  
23 by our first preference and our base resource  
24 customers. Next slide, please.

25 Now I'd like to walk you through the

1 portion of the overall flowchart that we saw at the  
2 beginning that shows the process for allocating  
3 charges for conforming loads. This specific portion  
4 of the flow chart focuses on the tier 1 allocation for  
5 conforming loads.

6 So, as I mentioned for conforming  
7 loads, EIM charges flow through BANC. Charges are  
8 first allocated from CAISO to BANC, and then BANC  
9 allocates the EIM charges among its EIM participating  
10 entities based on their net energy load percent. In  
11 this flowchart, WAPA is on the left hand side in the  
12 green box. WAPA is the transmission provider. And on  
13 the left, the kind of blurry green box on the left,  
14 and that box represents the other participating EIM  
15 entities under BANC. So, that box represents  
16 Roseville, Redding, MID and SMUD.

17 For the EIM charges allocated to WAPA,  
18 they are then allocated to WAPA Merchant and WAPA's  
19 transmission customers. This is considered the tier 1  
20 allocation. And this tier 1 allocation is where the  
21 new proposed EIM rate schedules apply. Later in  
22 today's presentation I will share more detailed  
23 information on the new proposed EIM rate schedules and  
24 then walk you through an example of when the rate  
25 schedule applies and how a charge will flow through

1 from CAISO all the way through to the power revenue  
2 requirement. Next slide, please.

3 Now I'd like to walk you through the  
4 tier 2 allocation for conforming loads. The tier 2  
5 allocation is the sub-allocation of charges that are  
6 assigned to WAPA Merchant. For this portion of the  
7 flowchart, we explain why we are proposing that load  
8 charges for customers within our sub-balancing  
9 authority are to be allocated to WAPA Merchant and  
10 then to the power revenue requirement. The load-based  
11 charges that are allocated to WAPA Merchant in the  
12 tier 1 allocation are charges for loads within WAPA's  
13 sub-balancing authority.

14 In this flowchart for the tier 2  
15 allocation, the first blue box on the bottom left  
16 identifies customers within WAPA's footprint. And  
17 any of these customers could incur EIM load-based  
18 charges. Two customers within our footprint have load  
19 greater than one megawatt. Three customers have load  
20 less than one megawatt. Four customers fall within  
21 our footprint but are actually within SMUD's sub-  
22 balancing authority. So, SMUD will be allocated their  
23 EIM-based charges, not WAPA. And then there are two  
24 customers that have project use.

25 For the two customers with load greater

1 than 1 megawatt, we don't believe that we will get  
2 load detail at a granular enough level to identify  
3 which load charges belong to which customer because  
4 these loads are so small. For the three customers  
5 with loads less than 1 megawatt, these loads aren't  
6 tagged because they don't meet the 1 megawatt  
7 threshold for tagging loads. So we don't believe that  
8 we will be able to identify which load charges belong  
9 to which customer. And then, of course, there are the  
10 two project use customers that we have a statutory to  
11 serve their needs first.

12 So, with not having charge information  
13 at a granular enough level for customers within our  
14 sub-balancing authority, we're proposing that EIM load  
15 charges and any potential benefits -- we propose that  
16 they all get allocated to the power revenue  
17 requirement for payment.

18 In the second blue box on the bottom of  
19 this flowchart, this second box represents Trinity  
20 Public Utility District, who is a first preference  
21 customer with load within our sub-balancing authority.  
22 BANC and Trinity have developed an agreement that they  
23 will pay specific load-based charges for Trinity, and  
24 a portion of Trinity's charges will also go to the  
25 power revenue requirement. We plan to share more

1 information on the allocation of Trinity EIM charges  
2 in a later portion of the presentation. So, more will  
3 come on that allocation.

4 And then the third blue box on the  
5 bottom of this flowchart represents administrative  
6 type charges that were described in the first portion  
7 of the presentation. And this is just showing how  
8 those charges are also anticipated to flow through to  
9 the power revenue requirement. Next slide, please.

10 Now I'd like to walk you through the  
11 allocation of charges for nonconforming loads.  
12 Earlier I mentioned that for nonconforming loads, WAPA  
13 will submit information for these loads directly to  
14 CAISO using our own scheduling coordinator ID, and  
15 charges will flow through to WAPA directly from CAISO.  
16 So, they will not flow through BANC, like we talked  
17 about for conforming loads.

18 The proposal is that WAPA will direct  
19 bill customers with nonconforming loads and the  
20 charges for project use will -- and the charges for  
21 project use for nonconforming loads will flow through  
22 to our power revenue requirement, as shown here in the  
23 flowchart. Next slide, please. Now we're going to  
24 talk about charges related to WAPA's participation in  
25 the EIM market. Our current proposal is that both

1 the charges and benefits will flow through to the  
2 power revenue requirement. And as I mentioned  
3 earlier in response to a question that was asked, at  
4 this time it's really hard for us to say what the  
5 charges and benefits might look like for our  
6 participation in the market. We'll know more once we  
7 start participating.

8 We anticipate that we would see  
9 revenue from dispatch benefits and charges related to  
10 generation deviation. Later in the presentation we  
11 share more information on what potential EIM benefits  
12 might look like. And, again, as we said a couple  
13 times throughout the presentation, our hope is that  
14 the benefits will offset the cost of our  
15 participating in EIM. Next slide, please.

16 So, on the previous slides we shared  
17 the allocation of BANC's ongoing charges, and on this  
18 slide we're sharing the ongoing costs related to  
19 WAPA's participation in EIM. These are all annual  
20 software-related costs that were described in the  
21 first portion of the presentation. And as you can see  
22 from this flowchart, we are proposing that the  
23 software-type costs are allocated to the power revenue  
24 requirement. And we will start seeing these costs in  
25 the power revenue requirement in 2021 after we start



1 participating in EIM. Next slide, please.

2 So, now we're going to bring all the  
3 pieces of the overall charge allocation flowchart back  
4 together. We talked about a proposal for the  
5 allocation of charges for conforming loads, including  
6 the tier 1 and tier 2 allocation of charges, which is  
7 represented here in the red circle. Next slide.

8 We talked about the proposal for the  
9 allocation of charges for nonconforming loads, which  
10 is represented here in the red circle. Next slide.

11 And we talked about the proposal for  
12 allocating charges and benefits related to our  
13 participation in the EIM market. Next slide.

14 And, last, we talked about our proposal  
15 for allocating WAPA's ongoing EIM charges. So, this  
16 concludes the charge allocation portion of the  
17 presentation. The next portion of the presentation we  
18 will share more detailed information about the  
19 specific CAISO charges that we could see for  
20 conforming and nonconforming loads. But before we  
21 move on to that portion of the presentation I'd like  
22 to pause here and turn it back over to Koji to see if  
23 there are any questions for this charge allocation  
24 portion of the presentation.

25 KOJI KAWAMURA: Thank you, Autumn. At

1 this point in time, Tony, do we have any questions? I  
2 don't see any questions in the chat. Do we have any  
3 other questions or raised hands?

4 TONY HENRIQUEZ: I'm scrolling through  
5 the attendee list and I don't see any raised hands as  
6 of yet. And, like you said, I don't see... Oh, I do  
7 have a question from Mr. Willie Manuel. I'm going to  
8 go ahead and unmute you. Go ahead, Mr. Manuel.

9 WILLIE MANUEL: Thank you. Autumn, in  
10 some of the areas, you know, you mentioned when you  
11 were (sound drops) conforming and nonconforming loads,  
12 it seems like you mentioned those are within WAPA sub  
13 BA footprint. Now, TID is their own balancing area  
14 and we're not in the WAPA (inaudible) footprint.  
15 Where do we fit in in these charts, I guess?

16 AUTUMN WOLFE: That's a good question.  
17 So, where you fit in is you are a customer who pays  
18 the power revenue requirement. So, customers who pay  
19 the power revenue requirement are indirectly impacted  
20 by implementation costs for EIM and for EIM ongoing  
21 costs. So, the new proposed EIM rate schedules apply  
22 to the tier 1 allocation, which is specific to WAPA's  
23 transmission customers, who are subject to our tariff,  
24 and then also WAPA Merchant.

25 But as a customer of WAPA Merchant, TID

1 will be paying load-based charges and administrative  
2 EIM charges that flow through from WAPA Merchant to  
3 the power revenue requirement. And you'll also share  
4 in the benefits that flow through from WAPA Merchant  
5 to the power revenue requirement as well.

6 So, we talked a little bit about how  
7 WAPA will participate. We could see dispatch benefits  
8 and, of course, there might be generation deviation  
9 charges as well. Those flow through the power revenue  
10 requirement. And so that's how TID would be impacted,  
11 as a customer paying the power revenue requirement --  
12 you'll see those costs flow through.

13 But, as we mentioned, in future  
14 customer meetings we intend to be very transparent  
15 and share the total EIM cost that we have incurred on  
16 an annual basis and share the total EIM benefits that  
17 we've realized, and then share what that impact is to  
18 customers that pay our power revenue requirement. We  
19 would want to make sure that we're clear as to how  
20 everybody is impacted. But to specifically answer  
21 your question, you are indirectly impacted by the tier  
22 2 allocation, that we allocate to (inaudible) from  
23 WAPA Merchant through to the power revenue  
24 requirement.

25 WILLIE MANUEL: So, right now I think

1 we just pay, you know -- we have a shared base  
2 resource, so we pay a percent of the revenue  
3 requirement. So, is that going to be the same for  
4 this (inaudible) requirement now we just pay our base  
5 resource percent share of that?

6 AUTUMN WOLFE: Yes, sir. So, these  
7 charges will flow through the power revenue  
8 requirement and you will pay your base resource  
9 percent share of the power revenue requirement. Go  
10 ahead.

11 WILLIE MANUEL: Yeah, so the new rate  
12 schedules being proposed, they don't really directly  
13 apply to TID. It might apply to the WAPA Merchant, as  
14 you said, and then from there, it goes to the brown  
15 dots there -- the PRR, and then that's how we get it?

16 AUTUMN WOLFE: That's correct. That's  
17 correct. The new proposed rate schedules apply to  
18 WAPA Merchant and transmission customers subject to  
19 our tariff. Customers like TID, you're not impacted -  
20 - you're indirectly impacted by these EIM charges and  
21 benefits as things flow through from WAPA Merchant to  
22 the power revenue requirement.

23 WILLIE MANUEL: Do you have an idea how  
24 much of the percent of the cost will go to the under-  
25 transmission customers and the WAPA Merchant

1 (inaudible)?

2 AUTUMN WOLFE: That's a good -- that's  
3 a very good question. More to come.

4 WILLIE MANUEL: Oh, okay.

5 AUTUMN WOLFE: No worries. In the next  
6 portion of our presentation -- not the next one, but  
7 further on in our presentation, we'll talk a little  
8 bit about the valuation of our participating in EIM.  
9 But we shared some very high-level estimates of what  
10 the ongoing costs -- administrative-type costs are,  
11 and what the potential load-based costs might look  
12 like. And then what we -- what we estimate might be  
13 received as a benefit from our participating in the  
14 market.

15 So, that calculation is coming up later  
16 on and that'll kind of give you an idea of what the  
17 net impact might be to the power revenue requirement.

18 WILLIE MANUEL: Thank you.

19 AUTUMN WOLFE: Sure.

20 TONY HENRIQUEZ: Okay, so I do have a  
21 couple of raised hands. Let's start with Ms. Lena  
22 Perkins. You are now unmuted, Lena.

23 LENA PERKINS: Hi there. Can you hear  
24 me?

25 TONY HENRIQUEZ: Yes.

1                   LENA PERKINS: All right. I think most  
2 of my questions are going to be addressed later in the  
3 presentation so I'll let Autumn go through it.  
4 They're similar to some of Willie's. So I should have  
5 unraised my hand. And I will hold my question.

6                   AUTUMN WOLFE: Thank you, Lena.

7                   TONY HENRIQUEZ: Okay. And then our  
8 next question is from Ms. Regina Rieger. Go ahead,  
9 Regina.

10                  REGINA RIEGER: Thank you. Thank you,  
11 again, Autumn. And could you refer back to slide 15?  
12 There's a list of entities that are listed there  
13 where, if I understand your presentation correctly,  
14 represents the load in WAPA's BA that is the 8.6  
15 percent share of implementation and ongoing costs.

16                  AUTUMN WOLFE: That is correct.

17                  REGINA RIEGER: Okay. And of those  
18 customers there, can you identify what is conforming  
19 and nonconforming in the context of the presentation  
20 that you just shared?

21                  AUTUMN WOLFE: Sure. So, all of the --  
22 on slide 15, all of these customers that are within  
23 WAPA's SBA, sub-balancing authority, are conforming  
24 loads with the exception of Lawrence Livermore  
25 National Labs. They are considered a nonconforming

1 load. And then -- and then there are some project use  
2 customers like Shasta that are also nonconforming  
3 loads.

4 But as far as the non-energy loads that  
5 we see on the slide on the screen, it's only Lawrence  
6 Livermore Labs that is considered a nonconforming  
7 load. Everybody else is considered conforming.

8 REGINA RIEGER: Okay, thank you. And  
9 just to follow up then, so, there was a reference to  
10 direct charges from the ISO for nonconforming and  
11 charges from BANC for conforming. Is there a process  
12 in place where those load-based charges will be  
13 tracked and identified as part of the overall EIM  
14 costs?

15 AUTUMN WOLFE: Yes. So, very good  
16 question. So, the process for allocating those tier 1  
17 charges that -- from conforming loads that flow  
18 through from CAISO to BANC and then from BANC to WAPA.  
19 That tier 1 allocation is actually documented in  
20 business practices. It's business practice 44 that we  
21 posted on Oasis. We had a 30-day comment period where  
22 we shared those business practices with customers.  
23 And so those have not been finalized yet but that will  
24 formally document that tier 1 allocation.

25 REGINA RIEGER: Thank you. No further

1 questions.

2 AUTUMN WOLFE: Thank you.

3 ARUN SETHI: Hi, Autumn. This is  
4 (inaudible). Just one point of clarification is that  
5 (inaudible) is a nonconforming load and (inaudible) so  
6 that includes 30 (inaudible) also as a nonconforming  
7 load.

8 AUTUMN WOLFE: Thank you for that  
9 clarification. Thank you, (inaudible).

10 TONY HENRIQUEZ: Go ahead, Koji.

11 KOJI KAWAMURA: Are there any other  
12 questions in the chat or raised hands? If not, let's  
13 go on ahead and open up the phone lines.

14 TONY HENRIQUEZ: I don't have any  
15 raised hands or chats right now. I'm going to go  
16 ahead and open up the phone lines and I'm going to  
17 start with Mr. Brian Schinstock. Do you have any  
18 questions, Brian?

19 BRIAN SCHINSTOCK: Am I -- yeah, I  
20 didn't raise my hand. I don't know why it keeps  
21 coming up, though.

22 TONY HENRIQUEZ: No, no, you were not  
23 raised hand or anything like that, just because I know  
24 you don't have the ability to unmute yourself, so we  
25 have to go through the process of unmuting the lines,



1 just to make sure that we understand whether or not  
2 you have any questions.

3 BRIAN SCHINSTOCK: Oh, gotcha. Thanks.  
4 I have no questions.

5 TONY HENRIQUEZ: Thank you. And then I  
6 have -- sorry, trying to -- okay, looks like phone  
7 number 916-835, and that may be Mr. Josh Blake, I  
8 think. I've unmuted you. Do you have any questions?  
9 That's phone number 916-835. Okay, no questions.

10 RILEY KELLY: This is Riley Kelly from the city of  
11 Roseville. No questions.

12 TONY HENRIQUEZ: Thank you, Riley.

13 KOJI KAWAMURA: All right. Sounds like  
14 there aren't any more questions, so let's go on ahead  
15 and move on to the next presentation.

16 AUTUMN WOLFE: Okay, thank you, Koji.  
17 So our next presenter is Dr. Tong Wu, our settlements  
18 manager here within the Sierra Nevada region. Tong?

19 TONG WU: Good morning. My name is  
20 Tong Wu. I'm settlement manager. Thank you for  
21 providing an overview of the charge codes. I'm going  
22 to talk about some of the details of these charge  
23 codes. There are three categories of charge codes.  
24 The first is Tier 1 and in Tier 1, we allocate charges  
25 coming from BANC to the transmission customers. One

1 of the transmission customers is the merchant. For  
2 the amount that is allocated to the merchant, we  
3 allocate the amount to the merchant's customers;  
4 that's called Tier 2 allocation.

5 And also we have CVP generators and  
6 Tracy Pump, and Lawrence Livermore load, that are  
7 modeled as generator or NGR (non-generator resources)  
8 model that's the name for modeling nonconforming load.  
9 So the WEIM, SCID will submit schedules to the ISO  
10 directly for these resources, and we also receive  
11 settlement statements from the ISO directly. And  
12 that's another resource settlement allocation. So I'm  
13 going to go through these one by one. Next slide.

14 Before we get into details, let me  
15 explain the term charge a little bit. The ISO uses  
16 the terminology charge and charge codes for each type  
17 of settlement for a certain amount. The ISO gives  
18 them the numerical code identifying codes, and for  
19 each amount the ISO calls it a charge. The charge can  
20 be positive or negative. Whether a charge is positive  
21 or negative, actually indicates whether it's actually  
22 a charge or a payment from the ISO. So when you see  
23 the term charge you might have a charge, it doesn't  
24 mean it's always a charge -- a cash flow from the  
25 participant to ISO. It could be the other way around.

1                   Another brief explanation of the term  
2   is the relationship between charge, payment, cost, and  
3   benefit. Whether a charge is positive or negative, it  
4   indicates cash flow, the direction of cash flow. It  
5   is not directly related to cost or benefit. Let me  
6   give you an example. Say I have a generator that has  
7   a cost about \$30 per megawatt. So it submits a bid to  
8   the ISO at \$30 per megawatt. And ISO market price is  
9   lower than that \$30 per megawatt, say, \$20 per  
10  megawatt. As a result of that ISO says "I want to  
11  instruct your generator down a megawatt." Say I'm  
12  operating at 100 megawatt. ISO says go to 99  
13  megawatt.

14                   So I reduce my output a megawatt. The  
15  EIM is an incremental market in terms of the  
16  settlement. The ISO settles the amount between the  
17  base schedule and the market instructed value or  
18  metered value. I'm going to talk about those in  
19  detail. For this particular example, ISO instructed  
20  the generator to go down a megawatt so the decremental  
21  amount is a megawatt, so in this case, the generator  
22  will get charged \$20 per megawatt.

23                   In this case, although it is a charge,  
24  it doesn't mean a cost, because the cost of the  
25  generator is \$30. The generator costs \$30 per

1 megawatt. So when the generator gets dispatched down,  
2 it is paying \$20. So for that megawatt the generator  
3 is not generating if the generator has an opportunity  
4 to release water and generate in the future hour to  
5 make \$30 per megawatt, actually paying \$20 at this  
6 moment is a benefit.

7                   You could consider the opportunity  
8 where the potential benefit is \$10. For the same  
9 amount of water and generation that -- I'm not  
10 dispatching now, I'm saving it for future and I could  
11 potentially make \$10.

12                   TONY HENRIQUEZ: Dr. Wu?

13                   TONG WU: Yes.

14                   TONY HENRIQUEZ: I apologize for  
15 interrupting. I received a request, if you could  
16 speak up just a little bit more.

17                   TONG WU: Okay. Maybe get the  
18 microphone closer to me.

19                   TONY HENRIQUEZ: Sorry, we're -- I  
20 guess they're receiving a little bit of static on  
21 their end.

22                   TONG WU: Okay. Is it better now?

23                   TONY HENRIQUEZ: Yes, that's better.

24                   TONG WU: Okay. So I just tried to  
25 clarify the term "charge." With that out of the way,

1 let's talk about specific charges. I'm talking about  
2 Tier 1 allocation here. For Tier 1 allocation, there  
3 are only two charge codes. They're all related to  
4 instructed imbalance energy. One is 15-minutes market  
5 instructed imbalance energy. The other is real-time  
6 market instructed imbalance energy.

7 For these two charge codes, these  
8 charges, we're going to allocate these charges  
9 according to the information on the eTags because we  
10 do not submit any participating resources through BANC  
11 to the ISO, so they instructed imbalance energy would  
12 only occur on interties.

13 So when there are involuntary  
14 interties schedule changes after T minus 57 -- that's  
15 the time when merchant can no longer change the  
16 schedules -- so anything after T minus 57, just  
17 depends on BANC and ISO.

18 When that schedule changes, the change  
19 is considered instructed imbalance energy and there  
20 will be settlement for that deviation from the  
21 schedule. And we can use the information on the tag  
22 to identify which party this settlement should go to.  
23 For all the other charge codes, all the other charges,  
24 we will allocate according to metered demand. Let's  
25 say, load ratios. Next slide, please. There's a long

1 list of charge codes. I grouped them so it's  
2 convenient for me to present. Let's just go through  
3 these groups. Later on, I'm going to show you the  
4 whole list of charges, all of them, but now let's  
5 just go through the groups for convenience.

6 The first one is GMC, grid management  
7 charge. ISO as a not-profit organization, they use  
8 GMC to collect money to support their operations.  
9 That is allocated by load ratios. The second one is  
10 scheduling coordinator charge. In order to do  
11 business with ISO, you have to register a scheduling  
12 coordinator ID. In this case, BANC would have to  
13 register a SCID. For the SCID, there's a \$1,000 per  
14 month charge and WAPA would get its portion of that,  
15 and then WAPA will allocate this by load ratios.

16 The next two, 64600, 64700, these  
17 charges were already discussed. These will be  
18 allocated according to tag information. The next one  
19 is real time uninstructed imbalance energy. We talked  
20 about instructed; now it's uninstructed, basically,  
21 that's the difference between what the load schedule  
22 is and what the meter value for the load is. That's  
23 uninstructed. After you consider instructed,  
24 uninstructed, there will be some energy that's not  
25 accounted for because different ways of loss estimate.

1 ISO has ISO's way of calculating loss in their system  
2 and then when we report meter data, we have another  
3 way to do that, so there are differences between the  
4 loss estimates. That becomes unaccounted for, though,  
5 and will be settled. Entire settlement is also  
6 (inaudible).

7 Even though we can balance all the  
8 energy, but from money point of view, after you have  
9 settled instructed, uninstructed, and accounted for,  
10 there will be some money left on the table. One  
11 source of this is called congestion offset because ISO  
12 settles energy using the so-called locational of  
13 marginal prices and the LMPs have a component -- a  
14 congestion component.

15 It's a value placed on congestion from  
16 one point to the other. So because of the value, if  
17 there's a congestion from a generator to the load, the  
18 load gets charged higher than the generator gets paid,  
19 so there's money left on the table. It's the  
20 congestion revenue. So that's the source of the  
21 congestion offset. And also the losses. The ISO  
22 calculates the losses through their LMPs. There's  
23 another component called the loss component. Because  
24 of that, there's marginal loss offset. After you  
25 consider congestion offset and marginal loss offset,

1     there will still be left over part, either positive or  
2     negative, called imbalance energy offset -- a general  
3     offset. Those would be allocated by load ratios.

4             Now, let's talk about capacity. We  
5     just talked about energy. Capacity: ISO has spin and  
6     non-spin services and so there are charge codes listed  
7     there for spin and non-spin services. Those charges  
8     will be allocated according to load ratios. The next  
9     group of charge codes are related to flexible ramping  
10    capacity that can ramp up and down. The ISO needs to  
11    follow load and sometimes the load changes  
12    drastically, and so for resources who can provide  
13    flexible ramping, they'll get paid. And then people  
14    who cause the steep ramping will get charged. Some  
15    of these are payments; some of these are charges, but  
16    as far as BANC charge allocation is concerned, for  
17    WAPA, we allocate these by load ratios.

18            The next two are related to over  
19    scheduling and under scheduling. The ISO expects all  
20    EIM participants come to the ISO with their load and  
21    generation balanced, and EIM is a market to optimally  
22    dispatch resources, but EIM is not a place to make  
23    sure load and gen are balanced to begin with. So if  
24    you don't come in balanced, there will be over  
25    scheduling and under scheduling charges.



1                   They have an incentive mechanism as  
2     some EIM entities are balanced and some other entities  
3     not balanced. The money that they collect from people  
4     who are not balanced would be allocated to the EIM  
5     entities who are balanced. So that's the slide --  
6     there are two charges: one is charge and the other is  
7     allocation of the collection from others.

8                   The next group: it just lists a whole  
9     bunch of different (inaudible) things. One thing is  
10    the real time bid cost recovery. The ISO pays  
11    generator according to LMP, so there are situations  
12    when the LMP may be lower than the generator's bid.

13                  In that case, if ISO still wants that  
14    generator, ISO would make whole for the -- to the  
15    generator, paying a bid cost recovery amount to make  
16    the generator whole. And because of that, ISO has to  
17    allocate the bid costs -- bid cost recovery cost to  
18    load. And there's also system-wide, system imbalance  
19    energy offset. That's the third category, those are  
20    allocated by load ratio. Okay, next slide.

21                  Now, I went through these category,  
22    just to give you an overview of the type of charges.  
23    But if you want to know more about it, you can go to  
24    the table that was part of the material posted on the  
25    website. I'm not going to go through each one of

1 these charges in detail, but I want to go through  
2 these columns so when you read it, you understand the  
3 structure of the table.

4 First column is the charge code. Now,  
5 if it is a three-digit code, it's for a BANC balancing  
6 account. It has a BANC specific, not ISO, charge  
7 code, but the rest of the charge codes are the same as  
8 the ISO charge code. You can go to the ISO website,  
9 go to their business practice manual section, and you  
10 can look up the explanation for each one of the charge  
11 codes. Also BANC published their allocation manual.  
12 You can find the explanation for each one of these  
13 charge codes.

14 So the second column is basically -- a  
15 name for that code. The third column is called BANC  
16 allocation basis. This is how BANC would allocate  
17 these charge codes. The next column is called WAPA  
18 Tier-1 allocation. That's how WAPA would allocate  
19 each of these charges to its transmission customers,  
20 including WAPA merchant. And then the next two  
21 columns are allocations for "TPUD to BANC" and  
22 "Others". Those two columns represent the Tier 2  
23 allocation within WAPA merchant as one of the  
24 transmission customers. TPUD is one of the largest  
25 load in the sub-BA and because of agreements between

1 TPUD and another BANC participants, their settlement  
2 is separate than the rest of the conforming load.  
3 The rest of conforming load charges are allocated to  
4 PRR.

5 I'm going to talk about these in  
6 greater detail in my later presentation. At this  
7 point, I just want to point out these are columns,  
8 what they are. And then the second column from the  
9 right is labeled as "Allocation Granularity," based on  
10 which we say load ratio is by daily load ratio,  
11 monthly or hourly. There you can find that.

12 The last column indicates which rate  
13 schedule would apply and Autumn will talk about these  
14 rate schedules after my presentation. Okay. Next  
15 slide.

16 COURT REPORTER: Hello? Hello, this is  
17 the court reporter. Excuse me. I can't -- I lost Mr.  
18 Wu. I cannot hear him. When he said, "Next slide,"  
19 and I guess he went to slide 42.

20 TONY HENRIQUEZ: Yeah, hey, Tong. Can  
21 you go that last -- you were muted or something or we  
22 lost you there.

23 TONG WU: Well, that last -- yeah, the  
24 previous slide was the table that has all the details  
25 of each charge code coming from BANC. And I was

1 explaining the columns of that table. I don't know  
2 where I got lost, but the last column was the  
3 applicable rate schedule for each one of those charge  
4 codes. The second column from the last, that column  
5 describes the granularity of load ratio allocation  
6 because for majority of these charges, we're going to  
7 use load ratio to allocate them.

8 And for load ratios, some of the load  
9 ratios are hourly, some are daily, some are monthly.  
10 And so that column describes the granularity. I don't  
11 know where my audio signal got lost or if I need to  
12 repeat the whole slide.

13 TONY HENRIQUEZ: No, that's good, Tong.  
14 That's good.

15 TONG WU: Okay. All right. So we just  
16 went over Tier 1 allocation. That's the allocation  
17 from WAPA to the transmission customer. So now we're  
18 going to move to Tier 2. Tier 2 is about allocation  
19 from WAPA merchants to its customers, basically its  
20 load customers. So for Tier 2 allocation, again,  
21 first we're going to identify those tags that have to  
22 do with the Instructed Imbalance Energy deviation -  
23 IIE, and after that, we're going to allocate all other  
24 charge codes by load ratio.

25 First, we would allocate charge codes

1 according to load ratio for TPUD and the rest would go  
2 to PRR. Now, so BANC needs to take care of TPUD --  
3 take care of the amounts allocated to TPUD. We  
4 simplified the process; instead of receiving numbers  
5 and do the calculations and send numbers back to them,  
6 BANC graciously agreed to do that calculation, to  
7 minimize the back and forth transfer of numbers, which  
8 simplified IT development. So actually, BANC will  
9 calculate the TPUD portion.

10 Okay, next slide. There are a few  
11 charge codes WAPA will take care of for TPUD and these  
12 are the instructed deviation and uninstructed  
13 deviation. Since TPUD does not have intertie  
14 transaction directly, the instructed imbalance energy  
15 charge codes 64600, 64700 do not apply directly. Only  
16 the first one, the 64750, applies. That charge code  
17 represents uninstructed imbalance energy in EIM  
18 settlement. That charge code has to do with the  
19 difference between scheduled energy and the metered  
20 energy.

21 So when we forecast TPUDs load, we meet  
22 the load with CVP hydro. Once we go EIM, the ISO will  
23 forecast the total and we forecast TPUDs load  
24 schedule. And then at the end of day, the meter  
25 quantify will be different from the load schedule.

1 WAPA will take care of that difference because TPUD is  
2 a first preference customer. TPUD is in WAPA's sub-  
3 BA. We take care of TPUD.

4 For other first preference customers,  
5 when they have uninstructed balance charge today, the  
6 ISO charges us. We do not pass those charges to the  
7 first preference customers in the ISO. So the  
8 treatment here for TPUD is consistent with how we  
9 treat other first preference customers in the ISO.  
10 Because they are first preference customers, we're  
11 supposed to meet their load.

12 When our forecast is different from the  
13 actual today for TPUD, we will just use our CVP  
14 generation or we will make purchase for the control  
15 area, and a part of that purchase would go to TPUD.  
16 But today, we need to balance physically, but after  
17 joining EIM, the ISO will dispatch generation to meet  
18 that imbalance, or, a portion of that. If ISO  
19 dispatch generators either in or outside sub-BA to  
20 meet TPUD's load in real time, we will pay for that.

21 And again, here, the charge -- this  
22 charge, 64750, could be positive or negative, as I  
23 indicated earlier. If the forecast is higher than the  
24 meter, actually that charge will be negative. That  
25 means ISO will pay us for that. But if we under

1 schedule and the metered load number is higher than  
2 the forecast, then the ISO will charge us. And so it  
3 doesn't matter whether it is positive or negative,  
4 that amount will go to PRR.

5 For all the rest of the charges, they  
6 would go to BANC. BANC members would either pay --  
7 again those amounts that go to BANC, can either be  
8 positive or negative, or be paid the amounts. Okay,  
9 next slide.

10 This is how BANC will do that. Every  
11 day, BANC would calculate TPUD allocations for each  
12 charge sent to WAPA and determine whether that amount  
13 is for WAPA or TPUD. And on a monthly basis for that  
14 portion that is allocated to WAPA, excluding TPUD,  
15 WAPA will get invoiced. For the TPUD portion, BANC  
16 will get the invoice and BANC will track TPUD's  
17 portion of the charges. Next slide.

18 Okay. Now, I'm going to switch gear to  
19 talk about WEIM. To talk about the CVP generators and  
20 the two nonconforming load that we submit to the ISO  
21 directly and receive settlement statements from the  
22 ISO directly. The three generators Shasta-Trinity,  
23 New Melones and Folsom-Nimbus. These are generator  
24 aggregations, and then Tracy Pump. They're all WAPA's  
25 resources, CVP generation and Tracy Pump (inaudible).

1 There is another load, Lawrence Livermore load. That  
2 load has supercomputer load and the whole Lawrence  
3 Livermore load is considered a nonconforming load.  
4 ISO has difficulty forecasting nonconforming load.

5 And so we will forecast and schedule  
6 the load with the ISO as a NGR. NGR is a model used  
7 by the ISO to schedule nonconforming load. That's one  
8 of the purpose of the NGR model. For NGR, for these  
9 two resources, Tracy Pump and LLNL, we do not submit a  
10 bid. We just submit a base schedule and they will not  
11 be dispatched and they'll be treated as load. All  
12 right. Next slide.

13 Okay. For each of the charge codes,  
14 they will be obligated to one of these categories.  
15 Let's go counterclockwise, starting with LLNL NGR. The  
16 charge code based on -- will be based on certain  
17 criteria: the resource ID or either load or meter gen  
18 or just direct pass-through to PRR. So for each one  
19 of the charge code, it will have -- it will go to one  
20 of these buckets. LLNL, Tracy Pump, Trinity  
21 aggregation, Folsom aggregation (inaudible). And some  
22 charge codes cannot be allocated easily, and also it -  
23 - part of it, it's not proper to do the allocations.  
24 For simplicity, those charges will be passed to WAPA  
25 merchant and to PRR at reckoning. For all these



1 buckets except the LLNL, they will all go to PRR,  
2 because either they are CVP generation or project  
3 (inaudible). For LLNL, for the portion that is  
4 allocated to LLNL, it will be billed to the Lawrence  
5 Livermore lab. Next slide.

6 Now, let's go to -- let's go over  
7 details how each charge is allocated to one of those  
8 buckets. The first method is by resource ID. Each  
9 one of these resources, whether they're generation or  
10 NGR, has a unique resource ID. For instructed and  
11 uninstructed deviation, they can be easily allocated  
12 based on the resource ID. And for the SCID charge,  
13 and we already -- we mentioned that for the SCID  
14 there's a monthly \$1,000 charge. We will divide that  
15 by five because there are five resources. Each  
16 resource will get \$200. LLNL will get \$200 and the  
17 rest of \$800 will go to the other resources, and then  
18 eventually end up in PRR. And then some charge codes  
19 are allocated by meter ratio share and here, when we  
20 say meter ratio share, we mean absolute value of the  
21 metered quantities. We don't use positive sign for  
22 gen and negative sign for load. They're all positive.  
23 We make them all positive. Just straight meter ratio.  
24 These meter ratios are calculated on hourly, daily,  
25 and monthly basis according to the particular charge.

1 We'll go through that.

2 And the rest of the charges, just go  
3 through WAPA merchant and pass through PRR. We'll go  
4 through the details. Next. These are the three  
5 charges. The instructed and uninstructed will pass  
6 these charges by resource ID.

7 These are the charges that we will  
8 allocate based on meter ratio share. Let me go  
9 through these briefly. First of all, enforcement  
10 protocol. So when somebody submit their meter data  
11 late or some other (inaudible) some other ISO  
12 protocols, the ISO will charge that entity. Once that  
13 entity pays the ISO, the ISO would allocate that to  
14 the rest of the market in principal, to people who pay  
15 GMC. So that amount, the payment, will be allocated  
16 based on meter ratio monthly.

17 GMC. That's ISO's grid management  
18 charge. ISO collects GMC from the market. That will  
19 be allocated according to our rate meter ratio. The  
20 next four charges are related to flexible ramping.  
21 These would be allocated according to meter ratio  
22 based on the granularity of that charge code. The ISO  
23 allocated that data. We allocate data. ISO allocate  
24 that. Allocates that monthly. We use monthly meter  
25 ratio. Those are the -- one of them.

1                   The next two 7989, 7999, those are  
2 related to interest. The ISO use a incremental  
3 settlement method, meaning that they settle three days  
4 after market is settled, 12 days after the market,  
5 using estimated meter data and then they settle again  
6 55 days after the market when the real meter comes in.  
7 So they want to settle as soon as possible, so to make  
8 sure that market participant receive money or pay bill  
9 quickly. But then, the true up, as they go through  
10 the next billing cycle.

11                   But between these billing cycles, they  
12 calculate the interest, so they charge interest or  
13 they pay interest, depending on how your meter data,  
14 where it's above or below the estimates.

15                   And so there are two. One is they  
16 charge the interest. The other is they pay the  
17 interest. Those will be allocated based on meter  
18 ratio data. Generators and their connection process  
19 allocation, some generator loss to the grid and ISO  
20 requires a deposit, and then the process that we go  
21 through, the amount is forfeited by the ISO, then the  
22 ISO (inaudible) that amount to the market based on who  
23 pays GMC. That's the last one. These are the charges  
24 that we'll be able to give by meter result here. Next  
25 slide.

1                   These charges will be passed to WAPA  
2                   PRR directly. Some of them is because they share;  
3                   some of them just for convenience. Let's go through  
4                   them.

5                   Default interest payment. Sometimes,  
6                   the defaults, they owe interest to the ISO, so they  
7                   pay ISO interest, ISO allocates that to the market.  
8                   That's the default interest charge. If WAPA  
9                   defaults, WAPA will pay ISO interest and WAPA will not  
10                  default, but those two are linked together. They just  
11                  go to PRR.

12                  GMC transactions fee. ISO charges a  
13                  small amount for every segment of the bid, the energy  
14                  bid. You can have many segments. Say, \$20 per  
15                  megawatt up to this amount, and above that, I want  
16                  \$30. There's bid curve for each one of the segment  
17                  ISO charges. Actual CVP will participate in EIM, so  
18                  CVP will submit by sensitive bids, the load will not.  
19                  LLNL cannot. The Lawrence Livermore load will not  
20                  even submit any bid at all. So therefore, this one  
21                  goes to PRR directly. Invoice and BANC payment  
22                  penalty. If WAPA is late on paying the bill, there  
23                  are several times (inaudible) late or payment  
24                  (inaudible), WAPA never got into that situation but if  
25                  we do, that will go to PRR.

1                   Financial security posting collateral.  
2   If we need to post collateral, like a federal  
3   government, we cannot post monetary collateral, but if  
4   we do stand -- if we were late on payment, that's the  
5   charge. So that will keep (inaudible).

6                   Flexible ranking forecast movement  
7   settlement and the next two. 7071 and 7081, these two  
8   are -- have to do with a resource. It is a payment to  
9   the resources who provide flexible ranking. Only CVP  
10   generation can provide flexible ranking and Tracy Pump  
11   and LLNL looks not, so therefore, it doesn't make  
12   sense to allocate to the load, so these two will go to  
13   PRR because, yes, we were allocating these two CVP  
14   generators, we will go into PRR anyway. 7070 is  
15   related to these payments as well. It's an  
16   adjustment, so all these three go to PRR directly.

17                  Bid cost recovery settlement. So if  
18   CVP (inaudible) bid a certain amount, say \$30 and then  
19   the LMP is lower than \$30, the ISO would pay bid cost  
20   recovery payment to CVP generation and this is -- the  
21   load cannot -- the load will not bid in the ISO  
22   market, so the bid cost recovery doesn't have much to  
23   do with the loads, so this charge, they allocate to  
24   PRR directly for simplicity. So that's the allocation  
25   methods and so it's direct pass through to PRR for

1 these charge codes. Next.

2 I think this is the last one. Yeah.  
3 That concludes my presentation. Let's go to any  
4 questions.

5 KOJI KAWAMURA: Thank you, Tong, for  
6 your presentation. Tony -- I don't see any questions  
7 in the chat. Do you have any -- do you see any raised  
8 hands?

9 TONY HENRIQUEZ: So I do have a  
10 question that was sent directly to me. It looks like  
11 it's from Bill Hughes and I'm going to go ahead and  
12 unmute Bill. Go ahead, Bill. BILL HUGHES: Hi. I do  
13 have a question. Just wanted to point out that there  
14 was a discrepancy on these slides. slide 40 said  
15 charge code 4575, which is the SCID fee that's been  
16 allocated, the above ratio share and then slide 47  
17 showed it as being a simple division by five. So I  
18 just wanted to point out that there was a discrepancy  
19 there.

20 TONG WU: 4575 SCID charge. Where is  
21 the discrepancy? On which page? BILL HUGHES: Well,  
22 you can see on this one, the current page, it says  
23 \$1,000 divided by five, but --

24 TONG WU: Yeah.

25 BILL HUGHES: -- slide 40 --

1 TONG WU: Okay. BILL HUGHES: --  
2 share.

3 TONG WU: Let's go to 40.

4 BILL HUGHES: (inaudible).

5 TONG WU: Yeah. Because -- yeah.  
6 That's very good question. That helps to clarify  
7 things. This is a Tier 1, so here, what we use, load  
8 ratio, we're allocating the amount coming from BANC to  
9 our transmission customers and then they actually go  
10 to (inaudible) customer. This is a charge coming from  
11 ISO through the BANC EIM entity, but the other one,  
12 later on I think it's Page 47, for the settling charge  
13 problem, that is allocation for the so-called  
14 participating resource SCID to this participating  
15 resources.

16 This amount comes from the ISO directly  
17 for the SCID (inaudible) EIM. This is not the BANC's  
18 SCID. So we're using different methodology here to  
19 allocate BANC's charge, the load versus the same  
20 charge code coming from the ISO to the resources.

21 BILL HUGHES: Okay. Yes, I understand  
22 now. Thank you.

23 TONG WU: Okay.

24 TONY HENRIQUEZ: Okay, thank you about  
25 that. Looks like I have a question from Ms. Regina

1 Rieger. I'm going to go ahead and unmute you. Go  
2 ahead, Regina.

3 REGINA RIEGER: Tong, thank you for  
4 your detailed presentation. It was helpful. I did  
5 have a question. On slide 39, you were referencing  
6 changes at the intertie after T 57 and the  
7 implications. Does that relate also to changes at  
8 Tracy Pumps and if so, do you have a sense of how  
9 often that might happen?

10 TONG WU: Yeah. For change -- okay,  
11 for instructed imbalanced energy, coming from BANC as  
12 the EIM entity, those would occur on interties only,  
13 because we do not have any participating or  
14 nonparticipating resources to rule BANC's EIM entity.  
15 Only conforming mode are submitted to ISO using EIM  
16 entity as the SCID. So only the instructed imbalance  
17 on intertie applies, so those would go with the e-tag.  
18 That has to do with T minus 57. As far as Tracy Pump  
19 is concerned, Tracy Pump is not a schedule on  
20 intertie. It is a NCR that is scheduled as a special  
21 load through the ISO. If that load deviates from its  
22 schedule, it is not going to be instructed. It's  
23 going to be uninstructed. It would be the -- the  
24 difference would be between its schedule and  
25 (inaudible). That would be considered unscheduled



1 deviation. That is one of the three charge codes I  
2 listed there, but it is not going to be the same as  
3 the instructed.

4 Your question is still valid. Would  
5 Tracy Pumps schedule be different its meter mode, to  
6 what extent there would be different from its meter  
7 load, regardless what charge code would apply. But  
8 that question, I don't know. We'll have to see.

9 REGINA RIEGER: Thank you. That's -- I  
10 appreciate the clarification and that would be good  
11 information to know, given the volume of those pumps  
12 related to the conforming load as a ratio. One other  
13 question, if I may. Sorry about that. On slide 41, I  
14 believe, the first three charge codes listed there,  
15 100, 101, and 102 have no applicable rate schedule.  
16 Can you clarify how those costs are allocated?

17 TONG WU: Yeah --

18 REGINA RIEGER: What -- is it, under  
19 what rule?

20 TONG WU: Right. For us, they will be  
21 allocated based on the load ratio. If you look at  
22 one, column enter WAPA first tier allocation and also  
23 second tier allocation, if you (inaudible) to BANC,  
24 those are all those ratios. So for us, we just  
25 allocate those by load ratios. But in terms of the

1 rate schedule, applicable load rate schedule, I think  
2 maybe Autumn will present that later on, regarding  
3 which rate schedule would apply.

4 These are specific charge coming from  
5 BANC, not from an ISO. For example, the first one,  
6 BANC balance in the account. BANC will calculate --  
7 try to allocate each one of those charges to either  
8 the fifth decimal or something. They try to allocate  
9 it as accurate as is possible, but because of the  
10 numerical errors at the end of the day, there might be  
11 some residual. I don't expect accuracy to the fifth  
12 dig, but that would go to 100.

13 There are some BANC pass through  
14 billing charges, let's all it pass through billing  
15 charge. Those are pass through case by case basis.  
16 BANC does not have six -- like, depending on what's  
17 the nature of that pass through. One or two, BANC  
18 miscellaneous charge. That's just a miscellaneous, a  
19 lot of things that it doesn't occur routinely or a  
20 small amount. I don't know whether that answers your  
21 question. Those are kind of catch-all kind of charge  
22 codes, used by BANC to take care of things that might  
23 not have been explicitly specified.

24 REGINA RIEGER: Thank you, Tong. I  
25 guess what I was looking for, and maybe I should ask

1 this more clearly, if it's not a reschedule, is it  
2 pursuant to a business process?

3 TONG WU: As far as a business process  
4 is concerned, there is business process manual, BP-  
5 044, and there is this table so the methodology for  
6 allocating these charges are clear, explicit. They're  
7 done by load ratio (inaudible).

8 REGINA RIEGER: Okay, thank you.

9 TONG WU: Yeah.

10 REGINA RIEGER: No further questions.  
11 Thank you.

12 TONG WU: Okay.

13 TONY HENRIQUEZ: Thank you, Regina.  
14 Thank you, Dr. Wu. So I'm checking for any raised  
15 hands and I don't see any and I don't have any other  
16 texts in my inbox, in my chat box.

17 KOJI KAWAMURA: Yeah, why don't you  
18 open up the lines next. Yeah.

19 TONY HENRIQUEZ: Okay. So I'm unmuting  
20 Riley Kelly. Riley, do you have any questions?

21 RILEY KELLY: No. No questions on my  
22 end. Thank you.

23 TONY HENRIQUEZ: Thank you. And that  
24 is the only line that I have right now, Koji.

25 KOJI KAWAMURA: All right, thank you,

1 Tony. So let's -- if there are no more questions,  
2 let's go on ahead and move to the next presenter.

3 AUTUMN WOLFE: Okay, so Robert Delizo,  
4 our resources and scheduling manager will share a  
5 little bit of information on EIM resource valuation.  
6 This is where we get into the benefits that we may  
7 realize for participating in the EIM market. Robert?

8 ROBERT DELIZO: All right, good morning. Can you  
9 hear me?

10 TONY HENRIQUEZ: Yes, we can hear you,  
11 Robert.

12 AUTUMN WOLFE: Thank you.

13 ROBERT DELIZO: Thank you. All right.  
14 So thank you for taking the time to participate in  
15 today's rates public information and comment forum in  
16 order to understand WAPA's plans for EIM  
17 participation, originally started our schedule to  
18 start in April 2021, and as you've heard, that date  
19 has been moved up to March 25, 2021.

20 So this presentation will focus on the  
21 calculation of potential EIM dispatch benefits for  
22 using Central Valley Project and strategies for  
23 participating or getting into the types of energy  
24 (inaudible) market.

25 So in this slide, the following are

1 the assumptions used in the valuations. The  
2 calculations are a refresh of what we presented last  
3 year to the customers and also we presented this in  
4 the June 8 informational customer meeting as well.

5 We assume reserve capacity that was  
6 available for marketable research offers, but it  
7 dropped to resource and we got the capacity to 60  
8 megawatts where the capacity is higher than 50.  
9 Otherwise, we use the actual volume. And for EIM  
10 dispatch, we assume there's a plus or minus of 50  
11 megawatts flexibility from the basis schedules that is  
12 (inaudible) that dispatch about 50 megawatts, if 50  
13 megawatts is available. Otherwise, that's limited to  
14 the actual marketable reserves that were available in  
15 our schedule.

16 We applied a 200-megawatt cumulative  
17 generated energy or purchased energy as a constraint  
18 in either direction. This means that if the resource  
19 is continuously being (inaudible), we cap that to 200  
20 megawatts, then assume that the bidding is put on hold  
21 until the resource receives that dispatch.

22 So at the end of the day, the resource  
23 can potentially be a net positive or negative energy  
24 position. This means that we have either generated  
25 too much or purchased too much compared to the

1 scheduled generation for the day. So 600-megawatt  
2 cap for the week is applied similarly to the 300-  
3 megawatt cap. For that adverse impact to the daily  
4 schedule of CVP generation for its normal use or  
5 allocation to have purchased for project use, first  
6 preference energy, the needs for the SBA and also for  
7 rates resource.

8 And we also assume that the load  
9 matches the EIM resource schedule such that I think at  
10 that dispatch is either sale or purchase  
11 opportunities, respectively. Next slide.

12 So this slide shows an illustrated  
13 example of balancing supply and demand in the SBA or  
14 sub-balancing authority area, other EIM. So resources  
15 are comprised of generation and imports while demand  
16 is comprised of (inaudible) load, (inaudible) model  
17 that NGRs, and exports.

18 Imports and exports here are from the  
19 WAPA and SBA perspective, meaning imports are energy  
20 transactions that originate from outside the SBA and  
21 sync in the SBA, while exports are energy transactions  
22 originating from the SBA and sync outside of the SBA.  
23 NGR here stands for non-generator resource. As  
24 mentioned earlier, this model is used for  
25 nonconforming loads, in particular Tracy Pump load

1 and the Lawrence Livermore Nation Lab load. What that  
2 means is WAPA and USBR are able to forecast that load  
3 better than the ISO, so those loads are essentially  
4 not part of the boundaries for CAISO's load forecast  
5 under EIM.

6 So WAPA's NGRs are model of generation  
7 type resources with generate -- with negative  
8 generation and all the update schedules and no  
9 (inaudible) bids, as mentioned earlier, and they will  
10 be considered as self-scheduled resources, so from EIM  
11 generation based schedule point of view, the NGRs are  
12 loads that served by the generators, as you can see on  
13 the right side.

14 In total, WAPA's EIM generation is  
15 comprised of all the USBR's generation facilities that  
16 are situated or consider situated in the SBA, just  
17 like (inaudible). These allocated resources are based  
18 to date on geographical location that line up with  
19 reservoir and river flow management requirements and  
20 transmission paths that are considered in our  
21 scheduling. All right, so next slide. This shows  
22 that WAPA is the next order of CVP energy.

23 These export schedules are part of the  
24 basis schedules of WAPA under EIM. So depending on  
25 the price between LMP and the bid price, we foresee

1 taking lower priced energy to serve our SBA load or  
2 selling energy outside of the SBA. This portrays our  
3 sales -- our decremental or incremental dispatches of  
4 the EIM generator resources as shown here in the  
5 examples you have (inaudible), indicating certain EIM  
6 resources going down or going up.

7 All right, so next slide. Ideally, you  
8 have the net energy generated and purchased in the day  
9 should be zero. That would indicate that reclamation  
10 is water neutral for the day. The goals of the EIM  
11 dispatches are to achieve high value sales from  
12 incremental dispatches to the day's schedules and  
13 lower price purchases from decremental dispatch to the  
14 day's schedules.

15 In our simulation, we ran four cases to  
16 show that all of these prices are indicated for each  
17 phase. Phase one here is a scenario where we intend  
18 to bid at cost for all hours. In this case, we are  
19 willing to sell energy for higher and purchase energy  
20 for lower than our cost. Phase two is a case where we  
21 perceive a need to generate, are probably willing to  
22 do so if the price is not negative. And phase three  
23 and four are attempts to simulate managing the  
24 reservoir levels.

25 The bid prices are intended to realize



1 opportunities for using EIM dispatches to manage the  
2 reservoir levels. So note that the simulation used  
3 the static bids and basically, you can consider it  
4 being on a qualified mode and I'll show more to that  
5 later. There is no selective placement of bids or  
6 inter-hour merchant adjustments of the bids to  
7 optimize sale and purchase dispatch.

8 Next slide. All right. So this chart  
9 shows the interplay of the 15-minute market prices and  
10 the real time dispatch for (inaudible) prices and the  
11 resulting FMM award and RTD dispatches. So the two  
12 lines that are tracking together of olive and red  
13 lines are the FMM and RTD LMPs.

14 When the FMM LMP is higher than the  
15 bid price indicated here by the gray dotted lines, the  
16 resource has an inc award and when the FMM LMP is  
17 lower than the bid price, it reduces that award.

18 So the FMM award is shown by the green  
19 line which gives us the secondary axis on the right,  
20 the values of plus 1 or minus 1, meaning inc or dec.  
21 The five-minute dispatches are shown by the blue dots,  
22 which are also using the secondary access and are  
23 incremental or decremental to the FMM award.

24 So the chart on top shows the  
25 dispatches based on the price, while the chart at the

1 bottom shows the application of the 300-megawatt cap  
2 that we put to kind of manage the dispatch. You can  
3 see here the green, hours 16 and 19, the decremental  
4 dispatches are suppressed due to discount. And this  
5 slide in particular shows a phase three scenario.  
6 You can see the bid price around \$15, which is half  
7 of the cost that we have indicated previously.

8 All right, next slide. And this is  
9 similar to the previous one, except that it is for a  
10 phase four scenario. Due to the higher bid price in  
11 the latter half of the day compared to phase three,  
12 there are a number of FMM (inaudible) after hour  
13 ending 19 where the FMM price is lower and that  
14 resulted in dec awards. In the next slide, I'll go --  
15 I'll show relative volumes of inc and dec dispatches  
16 as well as the extent of the cumulative daily net  
17 generation. So let's go to the next slide.

18 This slide is only for the period of  
19 January to May this year. Like I said, shows the  
20 relative volume of purchased and sold energy on a  
21 daily basis. The gold bars represent sales and the  
22 light green bars represent the purchases. And the  
23 dashed lines at the bottom indicated the net position  
24 for each day, so you can see here, it's mostly dates  
25 showing net purchases.

1                   And as we mentioned previously, to  
2     continue with accrual in one direction will not be  
3     sustainable for reclamation at the managed reservoir  
4     levels, which is why we put that 600-megawatt cap, and  
5     I'll show that again in the next slide.

6                   So let's go to the next slide. So like  
7     I said, the simulation is pretty much on autopilot  
8     mode, which is why it would make that 600-megawatt  
9     hour cap for each week so that we could manage the  
10    amount of cumulative dispatches to that reclamation  
11    will be able to manage the reservoir levels with that  
12    constraint, basically (inaudible).

13                  Like I mentioned earlier, the  
14    simulation gives the static bids and what pretty much  
15    on autopilot mode. That controls basically the  
16    breadth of the dispatch and once the caps are met, and  
17    that is shown by the periodic no-purchase, no-sale  
18    days in the week, as you can see here in this chart.

19                  All right, so let's go to the next  
20    slide. Regarding the results of the simulations, so  
21    the table on top shows the some of the daily imported  
22    or purchased energy from the market and also some of  
23    the daily exported or sold energy to the market. The  
24    table at the bottom shows the counts of the days with  
25    imports or purchases and exports or sales. Also

1 indicated are the counts of days with the net imports  
2 and days with net exports.

3 All right. So that's for that slide.  
4 Let's go to the next slide. Next slide, please. So  
5 this shows a summary of the EIM -- let's go back to  
6 the previous one. This shows the summary of the EIM  
7 dispatch benefit. The purchase benefits represent  
8 cost savings. For example, the FMM that dispatch will  
9 result in cost savings of the difference between the  
10 break-in cost and the FMM LMP. I think Dr. Wu alluded  
11 to this activation earlier.

12 The savings that we get is basically  
13 the difference of those two prices. These numbers are  
14 a result of interplay available capacity of the bid  
15 prices, LMPs, as well as the caps that we put in  
16 place. The total EIM dispatch benefit is the sum of  
17 both the sale benefit and purchase benefit. Next  
18 slide. So as we mentioned earlier, we use the  
19 spinning reserve capacity as a proxy for EIM resource  
20 capacity, and this slide is intended to provide kind  
21 of (inaudible) of the cost and only for illustrative  
22 purposes only to show a more accurate depiction of the  
23 benefits for the alternative use of the capacity. The  
24 EIM dispatch benefit is reduced by the spinning  
25 reserve revenues that we would have realized if that

1 capacity was sold in that market. So these  
2 calculations assume that WAPA participated in EIM  
3 since January 2017.

4 All right, so let's go to the next  
5 slide. The previous slide showed kind of a run of the  
6 simulation that's pretty much a continuous basis,  
7 meaning like I said earlier, if we were in the market  
8 for EIM since January 2017, then we would have tracked  
9 that set of numbers. This slide, though, is a version  
10 of that simulation where we use historical average  
11 numbers. In a way, it's a calculation for potential  
12 future values. This applied to average spinning  
13 reserve capacities as well as average FMM, RTD, and  
14 the spinning reserve market clearing prices.

15 Again, spinning reserve capacity gives  
16 us proxy resource for EIM resource capacity that this  
17 slide is intended to provide illustrative numbers  
18 only. So these calculations are projected net EIM  
19 dispatch benefits. Okay, so let's go to the next  
20 slide. We put this slide together to compare the  
21 dispatch benefits with the estimated ongoing EIM cost  
22 and estimated load-based costs. This is for the  
23 purposed of coming up with a rough estimate of  
24 potential future net EIM benefits.

25 Please note that the load-based costs

1 may fluctuate as they are a function of market prices.  
2 This shows that there could be net EIM benefits that  
3 will be applied to PRR. As I mentioned earlier, the  
4 dispatch benefits, the numbers are based on the  
5 interplay of the capacity, the bid prices, LMP caps;  
6 hence, they may not be representative of future EIM  
7 dispatch benefits. So WAPA basically cannot determine  
8 with certainty the quantitative EIM dispatch benefit  
9 until we are already a participating EIM.

10 So this concludes the presentation on  
11 EIM resource valuations. I'd be happy to answer  
12 questions about the foregoing at this time.

13 KOJI KAWAMURA: Thank you, Robert. I  
14 do not see any questions in the chat. Tony, do you  
15 see raised hands?

16 TONY HENRIQUEZ: So I do not see any  
17 raised hands at this time or questions. Never mind, I  
18 do have a question from Mr. Willie Manuel. Mr.  
19 Manuel, I am unmuting you right now. go ahead.

20 WILLIE MANUEL: Thank you. Thanks,  
21 Robert, for the presentation. I just have one  
22 question. So did the simulations take into account  
23 the limitations of hydro in terms of managing river  
24 flows and reservoir levels, you know, or are they just  
25 not take that in account?

1                   ROBERT DELIZO: All right, thank you,  
2 Willie, for the question. We tried to capture that by  
3 applying the caps that we mentioned, the 200-megawatt  
4 hour cap for the day. Also, we got -- we'll kind of  
5 manage the continuous approval in one direction, and  
6 therefore might be detrimental to the water management  
7 needs, so we tried to limit the dispatches that they  
8 accumulate and cap that to 200 megawatts for the day  
9 and then wait until we get an opposing or reverse  
10 direction dispatch.

11                   If that didn't happen for the day, we  
12 try to manage that with the application of the 600-  
13 megawatt hour cap for the week, basically, make sure  
14 that, you know, we got through the day net position.

15                   We shouldn't go past 5600 megawatts in  
16 the week. So that's kind of the control that we put  
17 in place to reflect the (inaudible) you're alluding  
18 to.

19                   WILLIE MANUEL: So those are reflected  
20 in these cases, one, two, three, and four?

21                   ROBERT DELIZO: Correct.

22                   WILLIE MANUEL: Yeah. Okay, thank you.

23                   ROBERT DELIZO: You're welcome.

24                   TONY HENRIQUEZ: Okay, this is Tony. I  
25 have no questions on chat and I don't see any raised

1 hands. I'm going to go ahead and unmute our one phone  
2 person, and I apologize for that. It's just I don't  
3 think we have the ability to unmute yourself or give  
4 me indication that you have a question, so I have to  
5 check with you. Riley, do you have any questions?

6 RILEY KELLY: No. No question.

7 TONY HENRIQUEZ: Okay. Thank you.

8 KOJI KAWAMURA: All right, seeing there  
9 are no more questions, let's go ahead and move on to  
10 the next presenter.

11 AUTUMN WOLFE: All right, thank you,  
12 Koji. Okay. For this portion of the presentation, I  
13 will share some more information on the new proposed  
14 EIM rate schedules. Next slide, please. As I  
15 mentioned earlier in the presentation, there are new  
16 proposed rate schedules for EIM. The proposed EIM  
17 rate schedules are an EIM administrative -- rate  
18 schedule for EIM administrative charges.

19 We have a new proposed schedule for EIM  
20 energy imbalance service and a new proposed rate  
21 schedule for EIM generator imbalance service. We also  
22 have proposed revisions to existing rate schedules for  
23 energy imbalance service and generator imbalance  
24 service. And then we have a proposed rate schedule  
25 for the sale of surplus products. We have the



1 website shown on the screen on this particular slide  
2 that, this is actually where you can go to find all  
3 of our rate schedules in their complete form. It was  
4 a lot of information to attach to the appointment, so  
5 we thought it would be better to just provide the  
6 website. You can find all the rate schedules, the  
7 proposed and revised rate schedules, at that link.

8               Next slide, please. We'd like to start  
9 by sharing the structure of our formula rates. We  
10 have three components to all of our rates. Component  
11 one is actually different for each of our rate  
12 schedules. It describes the formula rate or the  
13 penalty. Then there's component two, which is  
14 basically (inaudible) to pass through regulatory  
15 charges or credits to relevant customers. And this is  
16 standard language that's included in all of our rate  
17 schedules.

18               So component two is the same in every  
19 rate schedule we have posted. And then we have  
20 component three which, similar to component two, is a  
21 pass through of charges, except this one is for the  
22 pass-through charges for balance authorities, and this  
23 is the pass through -- this is for the pass through of  
24 charges or credits. And again, this is standard  
25 language in all of our rate schedules.

1                   Next slide, please. So before I get  
2 into the details for component one of each of the new  
3 proposed EIM rate schedules, I'd like to go over the  
4 standard language for components two and three that I  
5 mentioned apply to all of our rate schedules. So this  
6 one actually shows the standard language for component  
7 two.

8                   I won't read through it because it is  
9 rather long, but it basically states that we will pass  
10 through to our customers regulatory charges or credits  
11 for FERC, and FERC stands for the Federal Energy  
12 Regulation Commission, and then other charges that  
13 might be incurred from other regulatory bodies. Next  
14 slide, please.

15                  This slide shows the standard language  
16 for component three, and basically what this component  
17 is showing is that we will pass through to our  
18 customers balance authority charges or credits that  
19 are applied to WAPA, so that's what this component  
20 represents. And again, components two and three are  
21 the same in all of our rate schedules that we have  
22 posted. Next slide, please.

23                  Now we get into the specific  
24 information for component one of our new proposed EIM  
25 rate schedules. Here, we talk about the formula rate

1 for administrative charges. This is rate schedule CV-  
2 EIM1S. So for component one, "The EIM administrative  
3 service charge shall be sub-allocated to WAPA's  
4 transmission customers based on load ratio share for  
5 the time period in which WAPA incurs EIM  
6 administrative costs."

7 This schedule is specific only to CAISO  
8 administrative charges. The BANC administrative  
9 charges will flow through the power revenue  
10 requirement, as described at the beginning of the  
11 presentation. So I just want to clarify that a WAPA  
12 transmission customer would only be allocated CAISO  
13 administrative costs if they are subject to our tariff  
14 and if they have load within our sub-balancing  
15 authority. Next slide, please.

16 Here, we share the proposed language  
17 for component one for energy imbalance service, this  
18 is rate schedule CV-EIM4S. For component one, "EI  
19 service is the deviation of the transmission  
20 customer's metered load compared to the load component  
21 of the base schedule settled as uninstructed  
22 imbalanced energy for the period of the deviation of  
23 the applicable load aggregation point price where the  
24 load is located.

25 "Unless such charges are allocated to

1 the transmission customer directly by the Balancing  
2 Authority of Northern California as the EIM entity, a  
3 transmission customer shall be responsible for any  
4 pass through charges or credits associated with  
5 applicable EI service charges allocated to WAPA as the  
6 transmission provider for its participation in the EIM  
7 in accordance with this rate schedule. WAPA will sub  
8 -- allocate load charges based on a transmission  
9 customers' load ratio share."

10 Next slide, please. On this slide, we  
11 talk about component one for generator imbalance  
12 service. This is rate schedule CV-EIM9S. Component  
13 one states, "Unless such charges are allocated to the  
14 transmission customer directly by BANC as the EIM  
15 entity, a transmission customer shall be responsible  
16 for any pass-through charges or credits associated  
17 with applicable GI service charges allocated to WAPA  
18 as transmission provider for its participation in EIM  
19 in accordance with its rate schedule. "Such charges  
20 may include those due to operational adjustments of  
21 any affected interchange. WAPA will direct assign  
22 charges and/or sub-allocate charges based on the  
23 transmission customer's load ratio share." Next  
24 slide, please.

25 On this slide, we share specific

1 information regarding supplemental transmission  
2 charges while participating in EIM. Since FERC  
3 requires that entities participating in EIM already  
4 have transmission, there are no incremental  
5 transmission charges assessed for when participating  
6 in EIM.

7 We have specific language in our tariff  
8 that states "unless subsequently imposed by CAISO as  
9 the market operator, as part of the market operator  
10 tariff and promulgated by WAPA through rate  
11 proceedings, there shall be no incremental  
12 transmission charge assessed for transmission use  
13 related to the energy imbalance market. Transmission  
14 customers must have transmission service rights as set  
15 forth in attachment S of WAPA's tariff. We just  
16 wanted to be clear on this piece that there will be no  
17 incremental transmission charges for participating in  
18 EIM. Next slide, please. Okay. We're just on pause  
19 here. There we go. Thank you, Tony.

20 Okay, so this table is a quick  
21 reference guide to show the formula for each of the  
22 new proposed EIM rate schedules and the different type  
23 of charges that will settle each of the new proposed  
24 rate schedules.

25 So in this first row we have schedule

1 CV-EIM1S and this is for administrative charges. The  
2 formula for allocating administrative charges is based  
3 on load ratio share and the type of charges that would  
4 settle to this new proposed rate schedule would be  
5 administrative service charges from CAISO.

6 In the next row, we have schedule CV-  
7 EIM9S, generator imbalance service, and the formula  
8 for allocating generator imbalance service charges,  
9 either they will be direct assigned or sub-allocated  
10 based on load ratio share. We don't anticipate having  
11 very many charges associated with generator imbalance,  
12 but should they ever occur, depending on the type of  
13 charge, that would dictate whether it's a direct  
14 assigned charge or a charge that would be allocated  
15 based on load ratio share.

16 So a type of charge that might settle  
17 to Schedule 9S would be an instructed imbalanced  
18 energy type of charge. Then in the last row we have  
19 schedule CV-EIM4S for energy imbalance service and for  
20 energy imbalance service charges, they will be sub-  
21 allocated based on load ratio share. The different  
22 type of charges you might see that would settle to  
23 Schedule 4S would be charges like uninstructed  
24 imbalance energy, unaccounted for energy, under and  
25 over scheduling load, uplifts and offsets, bid cost

1 recovery, flexible ramping product, operating  
2 reserves.

3 Next slide, please. Okay, so we saw  
4 this EIM entity's settlement allocation summary total  
5 at -- think it was part of Tong's presentation and we  
6 just wanted to call your attention to it again as a  
7 good reference for quickly identifying which EIM  
8 charges were settled to which of the new proposed rate  
9 schedules. We have highlighted on the far right the  
10 (inaudible) of the different charges to the specific  
11 rate schedules that the charges will settle to and I'd  
12 like to take this opportunity to address the first  
13 three rows.

14 There was a question previously asked  
15 about why we have N/A identified as the rate schedule  
16 for those -- for three charge codes, and this is  
17 because those charges are specific to WAPA loads for  
18 EIM participation and they're not applicable to  
19 transmission customers under our tariff. The BANC EIM  
20 charges are proposed to be allocated to customers  
21 through the power revenue requirement and not to  
22 transmission customers. So I think we were just  
23 trying to capture all-inclusive different charge  
24 codes and so that's why they were added to the table.  
25 We probably should've, instead of putting N/A, we

1     probably    should've put PRR in that column there.    So  
2     again,    these are charges that would be allocated to  
3     our power revenue requirement, because they are  
4     specific to   WAPA's generation and load for  
5     participating in EIM.    Next slide, please.

6                    Okay, so on this slide, we wanted to  
7     show an example of how charges, EIM charges, would  
8     flow    through from CAISO all the way through the Tier  
9     1 and Tier   2 allocation to the power revenue  
10    requirement.   So in   this example, we are using GMC  
11    administrative type   charges that would flow through  
12    from CAISO.   They   would flow through BANC and then  
13    they would be   allocated based on the EIM  
14    participating entities that net energy load.

15                   So WAPA as a transmission provider  
16    would receive a share of those GMC charges.   Our share  
17    is 24.1 percent, as we described earlier in the  
18    presentation.   And those EIM -- I'm sorry, those GMC  
19    type charges would be allocated to WAPA merchant as a  
20    transmission customer under our tariff and to other  
21    transmission customers that are subject to our tariff,  
22    and they would be allocated using the   proposed rate  
23    schedule for administrative services   which is rate  
24    schedule CV-EIM1S.

25                   So that's the Tier 1 allocation.   Then,



1 for those charges that are allocated to WAPA  
2 merchant, the charges are then sub-allocated, through  
3 the Tier 2 allocation to the power revenue  
4 requirement. Like I mentioned before, these are  
5 administrative costs that are -- that were described  
6 in the very beginning of the presentation and these  
7 are the costs that are going to flow through to the  
8 power revenue requirement. And then the power  
9 revenue requirement is -- of course, paid by first  
10 preference customers and base resource customers.  
11 Next slide.

12 And similar to the previous example, on  
13 this slide, we are showing an allocation of energy  
14 imbalance charges. In this particular example, we are  
15 showing the allocation of uninstructed imbalanced  
16 energy charges. They would flow through from CAISO to  
17 BANC and then BANC would allocate the charges between  
18 WAPA and the transmission provider and the other  
19 participating EIM entities, and that would be based on  
20 our net energy load percent. Again, we would have the  
21 -- for the charges that are allocated to WAPA as the  
22 transmission provider, they would be further allocated  
23 to WAPA merchant and other transmission customers  
24 under WAPA's tariff. And again, this is where those  
25 new proposed EIM rate schedules come in. Specific

1 for this uninstructed imbalanced energy charge, we  
2 would use rate schedule CV-EIM4S for energy imbalance  
3 service.

4 For those charges that are allocated to  
5 WAPA merchant, they will then be sub-allocated as a  
6 Tier 2 allocation to the power revenue requirement.  
7 So this kind of gives you an example of how we see  
8 those charges flowing through from CAISO all the way  
9 through to the power revenue requirement. We thought  
10 that might be a helpful illustration to share. Next  
11 slide, please.

12 In addition to the new EIM rate  
13 schedules, we also have revisions to existing rate  
14 schedules. As I previously shared, we have the new  
15 EIM rate schedules for energy imbalance -- that's CV-  
16 EIM4S -- and for generator imbalance and that's  
17 schedule CV-EIM9S. And this is to recover those  
18 related costs that are incurred during EIM  
19 participation. WAPA will also need to retain our  
20 existing energy imbalance and generation imbalance  
21 rate schedules to allow for cost recovery of services  
22 that we provide outside of EIM, should EIM ever be  
23 suspended. The existing EI and GI rate schedules  
24 currently allow for energy imbalance and generator  
25 imbalance settlement through energy that is returned

1 in kind.

2 WAPA's proposing to revise the existing  
3 rate schedules to require financial settlement, so the  
4 revised proposed rate schedules will be referenced as  
5 CV-EID5 and CV-GID2. Next slide, please.

6 For the existing energy imbalance  
7 schedule, we are proposing revisions to settle  
8 deviations within BANC financially; whereas, before,  
9 we settled with in-kind energy rather than  
10 financially. So the existing component one for  
11 energy imbalance service states that there will be no  
12 financial settlement deviations within our bandwidth  
13 and allows for energy to be returned in kind.

14 So the proposed revision, we propose to  
15 settle deviations within our bandwidth financially at  
16 the greater of the California Independent System  
17 Operator market price or WAPA's actual cost. Next  
18 slide.

19 Similar to the revisions that were made  
20 to the energy imbalance rate schedule, we are  
21 proposing to revise our existing generator imbalance  
22 schedule to also settle financially rather than with  
23 in-kind energy. So very similar to the previous  
24 slide. The existing component one for generator  
25 imbalance service states that there will be no

1 financial settlements of deviations within the  
2 bandwidth and it allows for energy to be returned in  
3 kind.

4 The proposed revised component one, we  
5 propose to settle deviations within our bandwidth  
6 financially at the greater of CAISO's market price or  
7 WAPA's actual cost. Next slide, please.

8 Okay, this takes us to the end of this  
9 portion of the presentation on the new proposed rate  
10 schedules. Before we turn it over to the next  
11 presenter, I'll check in with Koji to see if there are  
12 any questions on this portion of the presentation.

13 KOJI KAWAMURA: Thank you, Autumn. I  
14 don't see any questions in the chat. Tony, do you  
15 have any raised hands?

16 TONY HENRIQUEZ: I don't see any raised  
17 hands right at this moment and I think the only thing  
18 I have is the clarification from Ms. Regina Rieger --  
19 I'm sorry, not a clarification, she was saying thank  
20 you for the clarification on the N/A applicable rate  
21 schedule on slide 75. So --

22 KOJI KAWAMURA: Okay.

23 TONY HENRIQUEZ: -- all I have.

24 KOJI KAWAMURA: Okay. So let's on go  
25 ahead and open up the phone lines. Okay. And I'm

1 going to go ahead and unmute Ryley. Ryley, do you  
2 have any questions?

3 RYLEY KELLY: No, no questions. Thank  
4 you.

5 KOJI KAWAMURA: Thank you. All right.  
6 So let's go on ahead. Seeing there are no additional  
7 questions, let's go on ahead and move to the next  
8 presenter.

9 MS. WOLFE: Okay. So the next  
10 presenter is Ms. Rosemary Jones. She's our power  
11 marketing and energy services specialist and she will  
12 share information on the sale of surplus products.

13 ROSEMARY JONES: Okay. Next slide.  
14 Good afternoon. I'm Rosemary Jones, power marketing  
15 advisor. Sierra Nevada is aligning our rates  
16 schedules with the rest of WAPA by using sale of  
17 surplus products, normal rate schedule for grouping  
18 energy, frequency response, regulation, reserves, and  
19 resource efficiency together in our current rates  
20 process.

21 Surplus products are available after  
22 meeting statutory operational and SBA requirements and  
23 after the power marketing program allocations happen  
24 in the two-day ahead process. It does not include  
25 boat transmission or BA balancing in real time,

1 although the rate schedules may apply to pre-owned  
2 contracts.

3 Surplus products are only available  
4 under specific conditions. One, under a rate  
5 schedule; two, the product or program design does not  
6 impact statutory requirements, operations, SBA  
7 balancing or base resource availability and maintains  
8 water neutrality; three, availability is based on  
9 varying conditions and limitations; and four, all  
10 sales surplus products are under agreement or contract  
11 with WAPA. Sierra Nevada has been engaging in the  
12 following surplus product sales as a benefit to our  
13 customers. PRR costs: During this time, reclamation  
14 from WAPA have worked to remain water neutral in  
15 providing surplus products. Next slide.

16 Okay. Autumn has asked me to present  
17 the sale of surplus products proposed rate schedule,  
18 SVSSP1. For component one, WAPA SNR shall determine  
19 the charge for each product at the time of sale to  
20 either the greater of WAPA Sierra Nevada's costs or  
21 market rates to include transmission charges. WAPA  
22 Sierra Nevada shall use a separate agreement to  
23 specify the terms of the sales.

24 The customer may be responsible for  
25 acquiring additional transmission service necessary to

1 deliver the products for which a separate charge may  
2 be incurred from the transmission provider.

3 Next slide, please. Save. So the  
4 products that we are currently doing. Current  
5 products were presented to our customers before pilot  
6 testing occurred. (Inaudible) was a collaboration  
7 between WAPA and its customers at the Sierra Nevada  
8 customer coordination committee meetings. These  
9 initial products have provided roughly \$49 million in  
10 revenue. I will now briefly review the current  
11 products and then present frequency response and  
12 resource sufficiency.

13 Under the energy heading, is -- first,  
14 is (inaudible) During the one-day ahead training  
15 process, Sierra Nevada trader purchases energy in the  
16 lower price off-peak hours and sells the energy in the  
17 higher priced peak hours by moving the water from the  
18 off-peak hours to the peak hours. The trader receives  
19 bids for buying and adjust for any transmission or  
20 transaction cost and selects the lowest total cost  
21 bid. Utilizing a set of price forecast tools,  
22 including adjustments for transmission or transaction  
23 cost, the trader compares offers against the adjusted  
24 forecast price in our tools to determine the best  
25 offer.

1           The buy and sell positions are sent by  
2 email to our WSTP trading partners under agreement  
3 with WAPA and follows in the proper risk rating as  
4 determined by Sierra Nevada's risk management  
5 committee and/or may be purchased and/or sold within  
6 the Cali ISO day-ahead market.

7           Additional energy may happen when there  
8 is a day ahead or real time generation change.  
9 Infrequently, declamation will contact resources or  
10 real time merchants and request a sale of energy for  
11 water balancing requirements to avoid spilling the  
12 water.

13           Next is spinning reserves. Our  
14 (Inaudible) Spinning reserve are available to adjacent  
15 BA trading partners or the Cali ISO day-ahead market.  
16 Sierra Nevada bids the energy at the top of the market  
17 rate of \$1,000 and the capacity of the Cali ISO day-  
18 ahead capacity price. Most of the spin capacity has  
19 been sold to the Cali ISO market and while the energy  
20 has been dispatched, it has only happened a handful of  
21 times, mainly during Cali ISO reliability testing.  
22 Regulation up/down product is only transacted with  
23 Cali ISO and at this time we have determined just  
24 regulation up is beneficial. Regulation down is  
25 currently on hold due to the complexity of providing



1 it to the day-ahead market. Those are our current  
2 products. Next slide, please.

3 Frequency response reserve. With the  
4 expected retirement of (inaudible) requirement 2 that  
5 mandates 50 percent of an entities contingency reserve  
6 are held as spinning reserve. BANC working in  
7 collaboration with the WAPA SPA developed a new  
8 approach for meeting the BA's reserve obligation,  
9 Frequency response reserve or FRR.

10 At present time, the retirement  
11 (Inaudible) -2A is on indefinite hold by (Inaudible).  
12 Our BANC is going to take part in local trials this  
13 November. Failing (inaudible), FRR would result in  
14 the BAA being penalized. Next slide. FRR has a  
15 spinning capacity that responds to frequency  
16 deviations within 30 seconds and maintains response  
17 for at least 2 minutes until frequency deviation is  
18 corrected. Automatic response is a requirement for BA  
19 generators to correct frequency deviation with no  
20 operator intervention. FRR has contributed -- FRR  
21 contributed is based on .1 Hz deviation from scheduled  
22 frequency, typically 60 Hz. The most severe single  
23 contingency or MSSC requires sufficient reserve  
24 capacity to recover from the MSSC as it does today.

25 Sierra Nevada's MSSC will continue to

1 be 100 MW and will continue to require spinning  
2 capacity. Today we have 50 MW of spin and 50 MW of  
3 non-spin to meet our MSSC. In the future, FRR  
4 spinning capacity will be 11 MW and contingency  
5 reserve will be 89 MW. This lowers the amount of  
6 spinning reserve required to be online for operation  
7 by 30 MW. However, this does not equate to an  
8 increase of surplus capacity. Presently, we do not  
9 have assumptions or predictions on the level decrease  
10 we may see from spinning reserve. Expectation is --  
11 there's a heavy dependence on water level and drought  
12 conditions which contribute to surplus products. Next  
13 slide, please.

14 CPV units can provide FRR. Generators  
15 can also provide FRR or so. WAPA Sierra Nevada is  
16 planning to explore selling any surplus FRR to  
17 neighboring BA SBAs in the Cali ISO. FRR could be  
18 offered the same as spinning reserve today and will be  
19 at a similar rate. It is predicted that frequency  
20 response will be more valuable than spinning reserve.  
21 Implementation is planned for April 2021 at this time;  
22 however, there may be an opportunity to implement  
23 earlier based on generator response testing results.  
24 The USBR is requesting acceleration of implementation  
25 to conserve water this year. Next slide, please.

1 Resource efficiency is not a  
2 regulation-type product. It is capacity (inaudible),  
3 shown to the market through an energy bid which market  
4 awards might dispatch. The IM entities must show they  
5 have adequate capacity to balance load and manage  
6 contingencies through the resource efficiency  
7 evaluation series of four tests: balancing, bid  
8 capacity, flex ramp, and feasibility. The five  
9 participating BANC members including WAPA passed or  
10 failed resource sufficiency tests at a -- collectively  
11 as one BAA.

12 WAPA intends to offer surplus capacity  
13 to be available for either test at the discretion of  
14 the purchaser. The surplus capacity will come from  
15 moving current sales of surplus products such as  
16 regulation and spin, by not offering these to the Cali  
17 IOS day-ahead market as we do today, and instead,  
18 using the capacity as the resource efficiency product.  
19 With the rate schedules for regulations, spin, and  
20 resource sufficiency align we do not expect a decrease  
21 in benefits by making this change.

22 Sierra Nevada is looking at agreements  
23 or contracts for an annual product as well as an  
24 additional product during the one day ahead trading  
25 period. It is expected there will be hours when

1 Sierra Nevada does not have surplus product for sale,  
2 and in fact, an early study has shown there will no  
3 flex ramp-up available June through September, hours  
4 20 to 23 while this merchant will be responsible for  
5 selling and scheduling the resource sufficiency  
6 balancing product.

7 WAPA will address the energy behind the  
8 capacity in a similar fashion to the energy behind  
9 spin that may produce additional benefits if the  
10 market call is equal to or greater than WAPA's bid  
11 price. There have been times when the prices have  
12 been set to the cap of \$1,000 for 15 minutes. Sierra  
13 Nevada by reclamation will address water usage to  
14 ensure water neutrality just as is done for our  
15 current programs today. Next slide.

16 Resource sufficiency supplies --  
17 resource sufficiency balancing product supplies a  
18 resource movement in the direction necessary for the  
19 BA to pass the balancing test. The hourly balancing  
20 test ensures the BAA has the capability of balancing  
21 resources to load for each operating hour to avoid  
22 leaning on neighbors.

23 Working together is mutually  
24 beneficial to avoid penalties. Passing the balancing  
25 tests protects all members including WAPA from

1 potential market penalties for under and over  
2 scheduling. Resource sufficiency balancing helps to  
3 resolve generator imbalance and energy imbalance by  
4 meeting the market balance test that (inaudible) is  
5 supporting.

6 The proposal for offering resource  
7 sufficiency balancing products through the merchant is  
8 designed to cover any cost that may be incurred by  
9 WAPA for supplying the product, making it cost  
10 neutral. A benefit comes from penalty cost avoidance  
11 as well as any energy sales which are priced to be  
12 sold and dispatched by the market. Next slide,  
13 please.

14 Resource sufficiency flex ramp products  
15 shows the available capacity through energy bids  
16 beyond the required resources in the balancing test,  
17 also known as base schedule. The 15-minute flex ramp  
18 ensures the BAA has the sufficient ramping capability  
19 to meet forecasted uncertainties such as demand,  
20 unobstructed deviation or forced outages. Market  
21 design does not let capacity that is used for  
22 balancing to count for passing the flex ramp;  
23 therefore, the resource sufficiency product cannot be  
24 used for both tests in the same hour.

25 WAPA will ensure energy bids are

1 sufficient to meet our flex ramp capacity requirements  
2 ahead of surplus sales. Flex ramp is extremely to  
3 predict with 100 percent accuracy so just by all BANC  
4 members' best efforts, it is possible the BAA will  
5 fail occasionally. Failing flex ramp results in no  
6 EIM participation for the next 15 minutes or longer  
7 until the test is passed and financially equates to  
8 lost opportunities to realize dispatch benefits from  
9 the market. (Inaudible) has seen very infrequent  
10 failures at a single interval level during their  
11 participation.

12 We do expect more opportunity to  
13 participate in -- in the EIM with this change and any  
14 additional revenues will go to the PRR. These  
15 revenues may happen if the EIM markets clears at or  
16 above our bid price. We intend to achieve water  
17 neutrality each day. We will continue to deliver our  
18 firm product as we do today and beneficially optimize  
19 the value of the hydropower resource of the CVT system  
20 in our real time. Once EIM -- once an EIM, Sierra  
21 Nevada will continuously elevate the resource  
22 sufficiency product and amount of capacity available  
23 as well as benefits. There will be transparency  
24 reporting and communications with the customers at the  
25 customer meetings as happens today with the other

1 surplus products.

2 So coming up next is Mr. Robert Delizo,  
3 SNR's resources and prescheduling manager and he will  
4 present where resource sufficiency products fit in the  
5 generation range dispatch. We will now go to Koji.

6 KOJI KAWAMURA: Thank you, Rosemary.  
7 Does anyone have anything else? Any questions in the  
8 chat? Tony, did you have any raised hands?

9 TONY HENRIQUEZ: I do. I have one  
10 raised hand. Let me go ahead and bring up Ms. Regina  
11 Rieger. Let's see. Go ahead, Regina.

12 REGINA RIEGER: Thank you. Thank you  
13 for your presentation, Rosemary. My question relates  
14 to slide 86. There's a reference to 11 MW of  
15 frequency response reserve. Can you clarify -- is  
16 that the surplus product or is that the sub BA  
17 requirement?

18 ROSEMARY JONES: That is the sub BA  
19 requirement. So on the left is the current  
20 requirement and on the right, under FRR, will be the  
21 requirements.

22 REGINA RIEGER: Is there a specific  
23 charge for that frequency response reserves related to  
24 the FDA? ROSEMARY JONES: I would have to ask  
25 Autumn.

1                   AUTUMN WOLFE: Okay. So for frequency  
2 response reserve, there's still not a market  
3 necessarily for it. And until we start seeing a  
4 market for it, we will use our existing spin rate for  
5 FRR, but then as soon as we see a market developed  
6 for frequency response reserve, then we will use the  
7 existing market rate -- the greater of the existing  
8 market rate or what was our cost.

9                   REGINA RIEGER: Okay. So clarification  
10 on that point. Is that related to the surplus  
11 product?

12                  AUTUMN WOLFE: Yes. I'm sorry. Is  
13 that what you were speaking to? I thought you were  
14 speaking to the surplus product that we would market  
15 under the sale of surplus products.

16                  REGINA RIEGER: It didn't sound like  
17 the 11 MW that's referenced on slide 86 is a surplus  
18 product but a sub BA requirement.

19                  AUTUMN WOLFE: Oh, the sub BA  
20 requirement. So you're asking what we charge the sub  
21 BA for the 11 MW?

22                  REGINA RIEGER: Correct. And I guess  
23 my analogy would be to potentially regulation, right.  
24 There's a regulation requirement in the sub BA.

25                  AUTUMN WOLFE: Okay.



1 REGINA RIEGER: Yeah. So if there  
2 could be an analogy there to what this frequency  
3 response reserve requirement looks like in the BA --  
4 sub BA.

5 AUTUMN WOLFE: Okay. So I'm going to  
6 have to do some more research on that and we can  
7 definitely write your question down and provide a  
8 formal response to that at a later time. I apologize  
9 for not having that right off the top of my head here.  
10 I apologize.

11 REGINA RIEGER: Thank you.

12 AUTUMN WOLFE: Thank you.

13 KOJI KAWAMURA: Okay. Do you have more  
14 questions, Tony?

15 TONY HENRIQUEZ: I do not see any on  
16 the chat or raised hands and if I --

17 KOJI KAWAMURA: (Inaudible) cell phone.

18 TONY HENRIQUEZ: Okay. We'll let you  
19 know. Okay. So I am unmuting -- Ryan, do you have  
20 any questions -- Mr. -- excuse me -- Ryley Kelly?

21 RYLEY KELLY: Nope. No questions.

22 TONY HENRIQUEZ: Thank you. And then I  
23 have one other -- sorry.

24 KOJI KAWAMURA: Go ahead.

25 TONY HENRIQUEZ: I have one other call-

1 in user -- recent call-in user, number 27. Let's see.  
2 Phone number 916-934. Do you have any questions? I  
3 heard you briefly but I guess not. Okay.

4 KOJI KAWAMURA: Okay. Seeing there are  
5 no questions so let's go on ahead and move on to the  
6 next presenter.

7 AUTUMN WOLFE: Okay. So next up, as  
8 Rosemary mentioned, we have Robert Delizo, our  
9 resources and scheduling manager and he will share  
10 information with us on the EIM generator dispatch  
11 (inaudible). Thank you, Robert.

12 ROBERT DELIZO: All right. Can you  
13 guys hear me?

14 AUTUMN WOLFE: We can hear you. Thank  
15 you. ROBERT DELIZO: Okay. So I was planning to share  
16 my screen but it doesn't look like I can do that for  
17 now. So go ahead and just manage with using the pdf.  
18 So the goal of this presentation is to give  
19 demonstrate the allocation of the CVP generation as  
20 far as bidding resources under EIM.

21 So first let's look the allocation of  
22 the CVP generation as it correlates with the current  
23 (inaudible) test and is not (inaudible) for one hour.

24 It's shown here for CVP generation at  
25 flat level and also the full demand. References for

1 the flat levels are the (inaudible) shown where EIM  
2 resources and demands are also grouped into  
3 corresponding EIM demand components at the bottom.

4 So first, we found out -- through that  
5 column on the table above shows the generational  
6 schedule for the hour at the flat level. So the high  
7 megawatts represent the maximum capacity available  
8 from the online units and the low megawatts represent  
9 the minimum generation level based on operational  
10 constraint.

11 So in this case, Trinity number 2 --  
12 that unit has 10 MW of demand and also (inaudible) the  
13 generation corresponds to meeting environmental  
14 requirements. So for (inaudible), both the high  
15 megawatt and low megawatt are set by your schedules.  
16 So besides the CVP generation other elements of  
17 existing contributors to the WAPA FCA balancing  
18 position leading to EIM timeline are the import  
19 schedules, our export schedules, the load in the FBA,  
20 as well as the WAPAs. If you need more details for  
21 imports, this will be representing capital/loss  
22 paybacks, emergency paybacks due to WAPA, including  
23 purchases that will sink into the FDA.

24 For demand, the exports could be  
25 project case load and the ISO BAA. Also first

1 reference load's in there. Also base resource that is  
2 imported to the ISO as well. Also exports can be the  
3 base resource allocations for customers that are in  
4 the ISO as well as in BANC or GID. So -- and also  
5 exports could be the emergency paybacks that emanate  
6 from SMR FDA. The purchases that are not used by  
7 (inaudible) -- that also gets imported into the  
8 (inaudible). And from the point of view of the FBA,  
9 those are exports as well.

10 That is also true for the (inaudible)  
11 sales and real time purchases that sink outside of the  
12 SBA. So in terms of load -- we kind of touched on  
13 this earlier. These are projects (inaudible) load in  
14 the FBA like (inaudible) pumps, first preference load  
15 in the FBA like Trinity (inaudible) district loads.  
16 Full load service and basic (inaudible) customers in  
17 the FBA and of course, the (inaudible).

18 So in the table below, DDR -- that  
19 pertains to nonconforming load that are modeled as  
20 NGRs of dispatchable demand resource time that WAPA  
21 does not intend to submit reprise bids so they are not  
22 going to be curtailed by the ISO. Their basic  
23 schedules will be treated as self-schedules under EIM  
24 and this was mentioned earlier are the Lawrence  
25 (inaudible) load and (inaudible) load.

1           Of course, lots of here pertains to  
2 the COTP lost forecast. A load pertains to the small  
3 loads in the FDA -- that CPUD load -- and the  
4 interchange are basically the net of the imports and  
5 exports. And as mentioned earlier, we are not  
6 exporter of energy from the FDA.

7           So to the following is the illustration  
8 of how we would determine the EIM bid range for  
9 (inaudible), it being 75 as one EIM resource. So as  
10 shown here on the expected demand, I think -- Sonja,  
11 if you're controlling it, you can go ahead and click.  
12 So the (inaudible) accounts for the regulation down at  
13 capacity for the FDA.

14           Go ahead and click some more. Okay.  
15 That's good. So the (inaudible) accounts for the 60  
16 MW of regulation down, capacity for the FDA and the  
17 (inaudible) accounts for the 60 MW of break-up  
18 capacity for the FDA as well as our contingency  
19 reserves. These are capacity (inaudible) so we'll not  
20 dispatch for (inaudible) energy under EIM.

21           So we -- maximum bid range between 130  
22 MW and 1508 MW. So WAPA fixed schedule here -- we'll  
23 need to fall within this range and as you can see,  
24 that is represented by the red line for the -- WAPA is  
25 438 MW. Okay. Keep going. Let's go to the next

1 slide.

2 This slide takes into account the  
3 proposed resource sufficiency product assuming  
4 there's still megawatts of regulation capacity that  
5 is available. That capacity will be allocated for  
6 use in EIM. Under this premise, the base schedules  
7 for reg up and reg down will be 50 MW and this will  
8 result in an expanded bid range for WAPA's  
9 participating resources.

10 As an example, WAPA may adjust the  
11 schedule for the generators up if that is needed to  
12 compensate for another member's short position in case  
13 of generator's basic schedule. This way, BANC as the  
14 EIM entity, will pass the balancing test of the  
15 resource sufficiency test. And as Rosemary mentioned,  
16 the expanded bid range will also provide more capacity  
17 for use in the flex (inaudible) test of the resource  
18 sufficiency test.

19 Some more. So basically, you can see  
20 here that the mid-range is now between 120 MW and  
21 1,518 MW. And that expansion of the mid-range is  
22 attributed to us moving the 10 MW of (inaudible)  
23 product into EIM. All right. So let's go to the next  
24 slide.

25 This slide shows a particular day in

1 our EIM resource dispatch simulation. It shows how  
2 the incremental and decremental dispatches keep a  
3 water- neutral operations at the end of day.

4 So the green columns represent the  
5 aggregate energy for the hour, and the gold columns,  
6 basically, represent the (inaudible) energy for the  
7 hour. The blue line represents the cumulative net  
8 energy from incremental and decremental dispatches and  
9 as you can see in hour 24, that ends at zero. The  
10 maroon or brown and blue areas use the secondary scale  
11 on the right. They represent the sale benefit and  
12 purchase benefits, respectively. And the light blue  
13 area is the sum of both the sale and purchase benefits  
14 for this capacity.

15 So this is basically representing the  
16 50 MW of approximate resource that we ran in our  
17 simulation and a similar chart is prepared for the 10  
18 MW of capacity that we intend to move from regulation  
19 to EIM.

20 So let's go to that in the next slide.  
21 So similarly, this is the potential dispatch and  
22 associated benefits of the 10 MW capacity proposed for  
23 the resource sufficiency product. The chart  
24 components are the same as the previous slide. The  
25 scale values are different, but again, the intent here

1 is the blue line starts close to zero at the same time  
2 and goes to zero at hour 24.

3 So that concludes the presentation on  
4 DIM generator dispatch ranges. I'd be happy to answer  
5 questions at this time.

6 KOJI KAWAMURA: Thank you, Robert. I  
7 don't see any questions appearing in the chat. Tony,  
8 do you see any raised hands?

9 TONY HENRIQUEZ: I don't see any raised  
10 hands at this moment. I'm checking to see if there's  
11 anything on chat. Nothing on chat.

12 TONY HENRIQUEZ: Okay. So let's go  
13 ahead and open up the phone line. Okay. Ryley Kelly,  
14 do you have any questions?

15 RYLEY KELLY: No questions. Thank you.

16 TONY HENRIQUEZ: Thank you. And then I  
17 have call-in user 27 with phone number 916-934. Do  
18 you have any questions?

19 ADAM SANTINO: Hi, Tony. This is Adam  
20 Santino. I don't have any questions.

21 TONY HENRIQUEZ: All right. Thank you,  
22 Adam.

23 KOJI KAWAMURA: Let's see. No  
24 additional questions. Let's go on ahead and move to  
25 the next presenter.



1                   AUTUMN WOLFE: All right. Next slide,  
2 please. Okay. So this takes us to the end of our  
3 presentation for today. Next slide, please. I'd just  
4 like to share these additional resources with you.  
5 These are some of the websites with links to our  
6 website for our rate case -- for rate case 194. And  
7 then we have our SNR EIM information webpage where we  
8 share a little bit more information on participating  
9 in EIM.

10                   And so if you have any questions you  
11 would like to follow up with us on, please feel free  
12 to contact us using our SNR rate case email address  
13 that's here on the bottom on the screen. The email  
14 address is SNR, dash, rate case, at WAPA, dot, gov.

15                   And with that, I'll go ahead and turn  
16 it over to Koji for closing remarks.

17                   KOJI KAWAMURA: Thank you, Autumn. I  
18 would just like to remind everyone that we will  
19 holding a public comment forum at which WAPA will  
20 receive oral and written comments. This comment forum  
21 will start in around 20 minutes, starting at one  
22 o'clock Pacific time today.

23                   In addition, at any time during the  
24 comment period, you may submit written comments to  
25 WAPA. All written comments must be submitted prior to

1 the end of the consultation and comment period.  
2 Consultation and comment period closes on October  
3 29th, 2020. Written comments should be sent to Ms.  
4 Sonja Anderson, Regional Manager, (Inaudible) Power  
5 Administration, 114 Parkshore Drive, Wilson,  
6 California, 95630. Email: snr, hyphen, rates case,  
7 at WAPA, dot, gov.

8 So I want to thank everyone for  
9 attending this forum. If you have -- and I think --  
10 thank you for attending this forum and your interest  
11 and participation. And with that, I'm going to go on  
12 ahead and close the public information forum and we  
13 will see you in 20 minutes for the public comment  
14 forum. And with that, we'll go off the record for the  
15 information forum. Thank you everyone.

16 (Break)

17 KOJI KAWAMURA: All right. If we can  
18 go on ahead and go back on the record.

19 Good afternoon, everyone, and welcome  
20 back to WebEx for Western Area Power Administration's  
21 public comment forum. Those formula rates for the  
22 energy balance market service, sale of surplus  
23 product, and revisions to the existing energy and  
24 balance generator, and balance rate schedules. Rate  
25 order, RAPA number 194.

1                   My name is Koji Kawamura. I'm attorney  
2     with WAPA's office of general counsel and I'm going to  
3     be presiding as moderator for today's comment forum.  
4     Most if not all of you should have received a letter  
5     or email from WAPA informing you of today's public  
6     comment forum. WAPA also published a notice of  
7     today's comment forum in the July 31st, 2020, Federal  
8     Register, Volume 85, page 460.

9                   AUTOMATED VOICE: This meeting is being  
10    recorded.

11                  KOJI KAWAMURA: Federal Register,  
12    Volume 85, Page 460-03. And a copy is also on WAPA's  
13    website.

14                  Finally, WAPA provided notice of this  
15    public comment forum at the public information forum  
16    which was held earlier today. We are meeting today  
17    for a public comment forum. As noticed, the purpose  
18    of this comment forum is to give interested parties  
19    the opportunity to make oral presentations or to  
20    submit written comments on the proposed formula rates.

21                  If you don't have oral or written  
22    comments prepared for today's public comment forum,  
23    you can submit them at any time during the comment  
24    period. These comments should be addressed to Ms.  
25    Sonja Anderson, Regional Manager. The comment period

1 ends on October 29th, 2020. All comments must receive  
2 by that date to be assured (Inaudible).

3 I want to make sure that everyone's  
4 aware, there are verbatim transcript of today's forum  
5 that is being prepared by our court reporter.  
6 Everything said while we were in session today,  
7 together with all presented documents, will be part of  
8 the official record. You can purchase a copy of  
9 today's transcript directly from the court reporter.  
10 The court reporter's name, address, and telephone  
11 number are available from WAPA by request. Copies of  
12 the transcripts will also be available for review at  
13 WAPA Sierra Nevada customer service (Inaudible) and on  
14 the website.

15 Because of COVID, we're still avoiding  
16 large in-person meetings and I want to thank everyone  
17 for attending this virtual meeting. Given the  
18 logistics of a very large meeting, to avoid microphone  
19 feedback, we are muting everyone but the speaker. If  
20 you have questions or comments that you want to bring  
21 up today, please raise your virtual hand or you can  
22 notify us that you want to talk in -- by putting a  
23 note in the comment section.

24 If you don't have access to the web and  
25 are participating by phone, we will open up the phone

1 lines after we go through the hands and the chat  
2 questions -- or the comments, I mean. I wanted to  
3 make sure that we get an accurate attendance of  
4 today's record -- strike that.

5 I want to make sure we get an accurate  
6 record of today's attendance and so if you have signed  
7 in via the web interface, we already have your name  
8 and contact information and the organization you  
9 represent. If you haven't signed in via the web chat  
10 or via the web, I'm going to open up the phone lines  
11 now we can have you identify yourself and identify who  
12 you represent.

13 Tony, if there are any people on the  
14 phone -- if you can go ahead and open up the phone  
15 lines for them.

16 TONY HENRIQUEZ: Okay. So this is Tony  
17 Henriquez. I am checking to see -- I'm going to go  
18 ahead and open up the phone line and it looks like the  
19 only line that I have is -- I believe it's Ryley  
20 Kelly. Ryley, will you go ahead and state your -- all  
21 your information, please.

22 RYLEY KELLY: Yeah, hi. My name is  
23 Ryley Kelly. I'm an electric business analyst on the  
24 power supply team of the city of Roseville.

25 TONY HENRIQUEZ: Thank you, Ryley.

1 That's the only line that I have, Koji.

2 KOJI KAWAMURA: Okay. Great. Thank  
3 you, Tony. All right. So just in terms of the  
4 process, after we've -- if you want to comment, just  
5 go on ahead and drop a note in the chat or raise your  
6 hand. Then we'll go on ahead and start. As the hands  
7 are raised, I will go on ahead and take those  
8 comments. You will have the opportunity to present  
9 your comments. And like I said, if you don't have  
10 comments prepared today, you can present them at any  
11 time during the comment period.

12 And just a reminder that all comments  
13 should be relevant to the proposed rates. As a  
14 moderator, I do reserve the right to disallow comments  
15 that aren't relative.

16 And I'd like to take a moment to  
17 introduce the panel. We have today with us Arun  
18 Sethi, WAPA's power marketing manager; Autumn Wolfe,  
19 WAPA's rates manager; Mark Lynch, a rate specialist;  
20 Jody Wooten a rate specialist; Corrie Stewart, a rate  
21 specialist; and other subject matter experts may also  
22 be available. So at this point time, I'm going to go  
23 on ahead and open up the floor. I'm not actually  
24 seeing any questions in the chat. Tony, do you have  
25 any hands raised?

1                   TONY HENRIQUEZ: I do not see any  
2     raised hands at this time and I do not see any on my  
3     chat inbox.

4                   KOJI KAWAMURA: Okay. Well, why don't  
5     we just give it another minute and let people think  
6     about it, and if not, I'm going to go on ahead and  
7     prepare our closing remarks here.

8                   All right. So seeing that there are no  
9     comments today, I just want to remind everyone that  
10    you can still submit written comments. All written  
11    comments must be submitted prior to the end of the  
12    consultation and comment period to be sure for  
13    consideration. The consultation and comment period  
14    ends on October 29th, 2020, and written comments  
15    should be sent to Ms. Sonja Anderson, Regional  
16    Manager, Sierra Nevada Region, Western Area Power  
17    Administration, 114 Parkshore Drive, Wilson,  
18    California, 95630, or you can email them to snr,  
19    hyphen, rate case, at, WAPA, dot, gov. After the  
20    close of the public comment period, WAPA  
21    representatives will review all the information in the  
22    comments and documents that have been received with  
23    regards to this process. WAPA will then announce its  
24    decision in the Federal Register at some point after  
25    the close of the comment period. All comments

1 including those made during the comment forum will be  
2 discussed in this announcement.

3 I want to thank everyone for attending  
4 the public information forum and the public comment  
5 forum, and if you have not already done so, you know,  
6 please take this last opportunity to identify yourself  
7 for the record. Tony, is there any additional people  
8 on the phone that have joined in?

9 TONY HENRIQUEZ: I do not see any  
10 others other than the one.

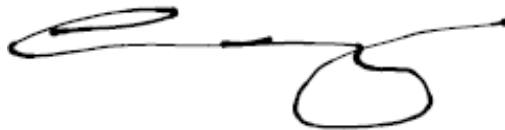
11 KOJI KAWAMURA: Okay. All right.  
12 Well, with that, then I want to thank everyone for  
13 your interest in this proceeding and thank you for  
14 attending today. We're going to go ahead and close  
15 the public comment forum and -- you're more than  
16 welcome to submit comments -- written comments -- as  
17 described above and described in the Federal Register  
18 notice. Thank you and we can off the record now.

19 (Whereupon, at 1:00 p.m., the  
20 proceeding was concluded.)  
21  
22  
23  
24  
25



CERTIFICATE OF NOTARY PUBLIC

I, Gigi Lastra , the officer before whom the foregoing proceedings were taken, do hereby certify that any witness(es) in the foregoing proceedings, prior to testifying, were duly sworn; that the proceedings were recorded by me and thereafter reduced to typewriting by a qualified transcriptionist; that said digital audio recording of said proceedings are a true and accurate record to the best of my knowledge, skills, and ability; that I am neither counsel for, related to, nor employed by any of the parties to the action in which this was taken; and, further, that I am not a relative or employee of any counsel or attorney employed by the parties hereto, nor financially or otherwise interested in the outcome of this action.

A handwritten signature in black ink, appearing to read 'Gigi Lastra', with a stylized, elongated horizontal stroke and a loop at the end.

Gigi Lastra  
Notary Public in and for the  
State of California

CERTIFICATE OF TRANSCRIBER

I, Sonya Ledanski Hyde, do hereby  
certify that this transcript was prepared from the  
digital audio recording of the foregoing proceeding,  
that said transcript is a true and accurate record of  
the proceedings to the best of my knowledge, skills,  
and ability; that I am neither counsel for, related  
to, nor employed by any of the parties to the action  
in which this was taken; and, further, that I am not a  
relative or employee of any counsel or attorney  
employed by the parties hereto, nor financially or  
otherwise interested in the outcome of this action.

A handwritten signature in cursive script that reads "Sonya M. Ledanski Hyde". The signature is written in dark ink and is centered on the page.

Sonya Ledanski Hyde

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[proceeding - question]

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